RESOLUTION OF THE RESOURCES AND DEVELOPMENT COMMITTEE 24th Navajo Nation Council --- Third Year, 2021

AN ACTION

RELATING TO RESOURCES AND DEVELOPMENT; APPROVING AMENDMENT NO. ONE (1) BETWEEN THE NAVAJO NATION AND MID-AMERICA PIPELINE COMPANY, LLC FOR THE #701 PIPELINE

BE IT ENACTED:

SECTION ONE. AUTHORITY

- A. The Resources and Development Committee is established as a standing committee of the Navajo Nation Council. 2 N.N.C. §500(A).
- B. The Resources and Development Committee of the Navajo Nation Council has the authority to grant final approval for all land withdrawals, non-mineral leases, permits, licenses, rights-of-way, surface easements and bonding requirements on Navajo Nation lands and unrestricted (fee) land. This authority shall include subleases, modifications, assignments, leasehold encumbrances, transfers, renewals, and terminations. 2 N.N.C. §501 (B)(2).

SECTION TWO. FINDINGS

- A. The Mid-America Pipeline Company, LLC requests that the Resources and Development Committee approve Amendment No. 1 to the right-of-way agreement between the Navajo Nation and Mid-American Pipeline Company, LLC for the #701 Pipeline. The Amendment No. 1 is attached as **Exhibit 1**.
- B. The Mid-America Pipeline Company, LLC right-of-way was approved by the Navajo Nation Resources and Development Committee's Resolution RDCN-83-15 which is attached as Exhibit 2.
- C. The review by the Navajo Nation Heritage and Historic Preservation Department is attached as Exhibit 3. The Biological Resources Compliance Form is attached as Exhibit 4. The review by the Navajo Nation Department of Fish and Wildlife is attached as Exhibit 5.

D. The Executive Official Review Document No. 015688 is attached as Exhibit 6. The reviewers have stated "sufficient" or "approved" for the Pipeline #701 Agreement.

SECTION THREE. APPROVAL

- A. The Navajo Nation Council's Resources and Development Committee hereby approves Amendment No. 1, attached as Exhibit 1, to the right-of-way agreement between the Navajo Nation and Mid-American Pipeline Company, LLC for the #701 Pipeline.
- B. The Navajo Nation hereby authorizes the Navajo Nation President to execute this amendment as approved by this resolution.

CERTIFICATION

I, hereby, certify that the following resolution was duly considered by the Resources and Development Committee of the 24th Navajo Nation Council at a duly called meeting held by a teleconference for which a quorum was present and that same was passed by a vote of 5 in favor, and 0 opposed, on this 22nd day of November 2021.

Rickie Nez, Chairperson Resources and Development Committee of the 24th Navajo Nation Council

Motion: Honorable Mark A. Freeland Second: Honorable Kee Allen Begay, Jr.

Chairperson Rickie Nez not voting.

	EXHIBIT	
labbies'		
3		

AMENDMENT NO. 1 TO A RIGHT-OF-WAY BETWEEN THE NAVAJO NATION AND MID-AMERICA PIPELINE COMPANY, LLC FOR THE #701 PIPELINE

This Amendment No. 1 to the Right-of-way (ROW) agreement between the Navajo Nation (Nation) and Mid-America Pipeline Company, LLC (MAPL) for the #701 Pipeline is made and entered into effective on the _____ day of _____, 20___ (the "Effective Date") by and between the Nation and MAPL.

RECITALS

A. The Nation and MAPL (collectively, the "Parties") entered into that certain ROW between the Nation and MAPL for the #701 Pipeline, pursuant to Navajo Nation Council resolution No. RDCN-83-15, and such Agreement was forwarded to the Bureau of Indian Affairs for its approval under the Indian Mineral Development Act of 1982 by letter dated December 3, 2015 by Mr. Akhtar Zaman, Director, Minerals Department.

B. The Parties mutually desire to amend such ROW to facilitate the mutually beneficial pipeline operational standards subject to such ROW on the terms and conditions set forth below.

NOW, THEREFORE, in consideration of the above recitals and for other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged by the Parties, the Parties agree as follows.

AGREEMENT

1. Section 2 of the of the ROW is amended by adding clause F. which reads as follows:

"The Nation agrees to allow all affected pipelines and related facilities to be utilized not only for the transportation of natural gas liquids but also for the transportation of natural gas and any and all liquid petroleum products including but not limited to crude oil and all liquid products refined or derived from crude oil, and MAPL shall also have the right to select the direction of the flow of product without the approval of the Nation, but will notify the Nation of any such changes in the direction of flow."

2. The Nation and MAPL have agreed that MAPL shall make one upfront payment of \$478,345.45 to compensate the Nation for allowing MAPL to flow any petroleum products through the pipeline and allowing MAPL to reverse the direction of flow of the pipeline at will, but only after notifying the Nation. This payment shall be for the period of time from when this amendment is approved until the expiration of the Agreement.

3. The remainder of the Agreement shall remain in full force and effect.

IN WITNESS WHEREOF, the Parties have executed this Amendment No. 1 effective as of the Effective Date.

NAVAJO NATION

By: ______ Jonathan Nez, President

OPERATOR

Mid-America Pipeline Company, LLC

By: _____

CERTIFICATE OF APPROVAL

APPROVED PURSUANT TO THE INDIAN MINERAL DEVELOPMENT ACT OF 1982:

By:

_____ Regional Director Navajo Region Bureau of Indian Affairs U.S. Department of the Interior

Date: _____



RDCN-83-15

RESOLUTION OF THE RESOURCES AND DEVELOPMENT COMMITTEE Of the 23rd Navajo Nation Council---First Year 2015

AN ACTION

RELATING TO RESOURCES AND DEVELOPMENT; APPROVING AN AGREEMENT BETWEEN THE NAVAJO NATION AND MID-AMERICA PIPELINE, LLC FOR THE EXTENSION OF EXISTING RIGHTS-OF-WAY FOR NATURAL GAS LIQUID PIPELINES AND RELATED FACILITIES, INCLUDING CATHODIC PROTECTION UNITS AND ACCESS ROADS, AND TO ACQUIRE ADDITIONAL RIGHTS-OF-WAY TO CONSTRUCT, OPERATE AND MAINTAIN NATURAL GAS LIQUID PIPELINES

Section One. Findings

A. Pursuant to 2 NNC §501 (B)(2)(a), the Resources and Development Committee of the Navajo Nation Council is authorized to approve rights-of-way on the Navajo Nation; and

B. The Navajo Nation and Mid-America Pipeline Company of 1100 Louisiana Street, Suite 1000, Houston, Texas 77002 have right-of-way agreements to operate and maintain 10 inch, 12 inch, and 16 inch natural gas liquid pipelines and facilities, including cathodic protection units and access roads on Nation's Trust and Fee Lands. These rights-of-way expire on September 14, 2015. Mid-America Pipeline Company also has perpetual right-of-way for 8 inch, 10 inch, and 12 inch natural gas liquid pipeline issued by the Bureau of Land Management (BLM) on BLM lands in 1972 and 1981; respectively, BLM has transferred those lands to the Nation; and

C. The descriptions of the existing right-of-way on the Nation for the 10 inch, 12 inch, and 16 inch line and the natural gas liquid pipeline right-of-way on lands transferred to the Nation from the BLM is shown in Exhibit "A"; and

D. Mid-America Pipeline Company has applied for the renewal of existing rights-of-way in Exhibits "A" and for additional rights-of-way to construct, operate and maintain approximately 6.7 miles of 16 inch natural gas liquid loop pipelines shown in Exhibit "B"; and

E. The Navajo Nation and Mid-America Pipeline Company intend to enter into an Agreement (Exhibit "1") for the extension of right-of-way shown in Exhibit "A" and the

additional 16 inch natural gas liquid loop pipeline right-of-way shown on Exhibit "B"; and

F. The existing right-of-way agreement between the Navajo Nation and Mid-America Pipeline Company is attached as Exhibit "C"; and

G. The existing right-of-way will have no surface disturbance. Mid-America Pipeline Company has deposited a check in the amount \$43,445.80 (Exhibit "D") with the Navajo Land Department for the consent of the affected land users for the additional right-of-way; and

H. All environmental and archeological clearances have already been obtained, Exhibit "F"; and

I. Land use consent for Mid-America Pipeline Project are attached as Exhibit "E"; and

J. The existing and additional rights-of-way also cross three sections of Navajo Fee Land in Sections 2, 23, and 26, T27N, R11W, San Juan County, New Mexico. The rights-of-way on these lands are in perpetuity and Mid-America Pipeline Company has agreed to give up its perpetual rights-of-way on these fee lands.

Section Two. Approval

A. Resources and Development Committee of the Navajo Nation Council hereby approves the Agreement (Exhibit "1") for the renewal of existing natural gas liquid right-of-way attached to this resolution as Exhibits "A" and the additional natural gas liquid loop pipeline right-of-way shown in Exhibit "B" and Mid-America Pipeline Company will give up its perpetual right-of-way on sections of Navajo Fee Land in Sections 2, 23, and 26, T27N, Rl1W, San Juan County, New Mexico and cover these rights-of-way under Exhibit "1"; and

B. The Resources and Development Committee of the Navajo Nation Council provides consent on behalf of the Navajo Nation to the granting of the right-of-way located on Navajo Nation Trust Lands; and

C. The Resources and Development Committee of the Navajo Nation Council grants to Mid-America Pipeline Company the portion of the right-of-way located on Navajo Nation Fee Lands; and.

D. The terms of the right-of-way shall be for twenty (20) years to be effective the date of the Agreement (Exhibit 1) is signed by the President of the Navajo Nation; and

E. The Resources and Development Committee of the Navajo Nation Council authorizes the President of the Navajo Nation to execute the Agreement (Exhibit "1") and all other documents that may be necessary to fulfill the intent of this resolution.

CERTIFICATION

I, hereby, certify that the foregoing resolution was duly considered by the Resources and Development Committee of the 23rd Navajo Nation Council at a duly called meeting at Navajo Nation Council Chambers, Window Rock, (Navajo Nation) Arizona, at which quorum was present and that same was passed by a vote of 3 in favor, 0 opposed, 0 abstained this 3rd day of November, 2015.

Davis Filfred, Pro Tem Chairperson Resources and Development Committee Of the 23rd Navajo Nation Council

Motion: Honorable Leonard Pete Second: Honorable Leonard Tsosie DATA FOR MAPL / NAVAJO RENEWAL

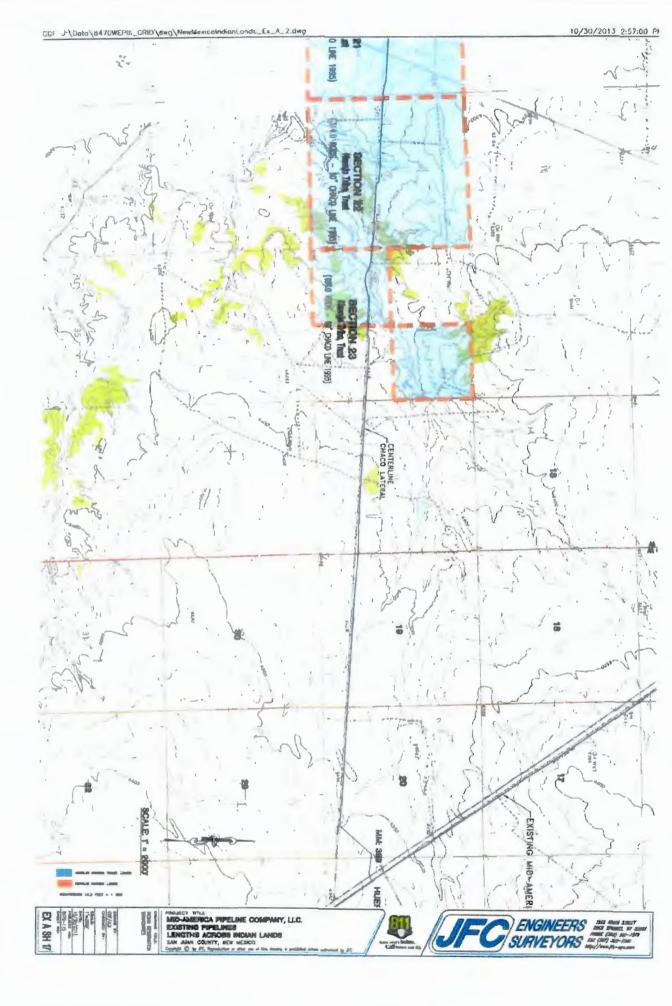
Rocie are from A4-Built Drawings BLB transformed jurification to Navejo 27447991 and 21(6/16) and 21(6/16) 21, 28 18 3 BLB transformed jurification to Navejo 27447991 and 21(6/16) and 21(6/16) 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 201.01 201.28 18.N 3W 3W 2 286.8 285.8 285.8 285.8 285.8 285.8 28.30 21.28 18.N 3W 3W 2 28.8 28.8 28.38 28.38 28.38 28.38 29.3 4 W 2 43.8 28.8 58.00 USA in Trast for the Navajo Tribe 2 9 4 20 8 2 194.00 194.00 194.00 USA in Trast for the Navajo Tribe 2 2 2 8 4 2 194.00 194.00 2 USA i	Tract Number	8" fine (1972) Rods	10" line (1981) Rods	12" line (1981) Rods	12" tine (1995) Roda	10 " Chaco Líne (1995) Borts	16" line (2005) Rods	County	Owner Name	Section Twp Rng	Twp	Rng	Brief Legal Summary
BLM transformed jurification to Navojo 27/4/991 and 21/6/1995 Sandoval USA in Trust for the Navajo Tribe 21.28 18N 3W 18 293.09 293.09 293.09 293.09 293.09 293.09 21.28 18N 3W 18 286.58 295.69 293.09 293.09 293.09 293.09 293.09 293.09 293.09 3N 3W 3W 3W 18 286.58 295.59 295.09 293.00 10.10 10.105 7.8 8N 3W 3W 18 418.8 43.85 295.99 58ndoval USA in Trust for the Navajo Tribe 2 4 20N 5W 12 19.13 197.13 197.13 197.13 197.145 4 20N 5W 4W 20N 5W 4W 12 197.13 197.13 197.13 197.135 197.156 2 2 1W 5W 4W 13 197.3 197.3 197.3 197.3 197.3 10 2 10 2 10 2 10		Rode are 1	from As-Built	Drawings									
0.4 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 293.09 21.28 18N 3N		BLM tran Navajo 2	Inferred Jurisd	listion to U16/1995									
38 285.58 395.56 395.56 395.56 395.56 395.56 395.56 395.56 395.56 395.56 395.56 395.56 395.56 305.56	480-NM-SA-40A	93.09		293.09				Sandoval	USA in Trust for the Navajo Tribe of Indians	21, 28	18N	3W	The W/2 SW/4, the SE/4 SW/4 of Section 21 and the E/2 NW/4 of Section 28, T18N, R3W
C 41.88 41.88 43.88 43.88 Sandoval USA in Trust for the Navajo Tribe 26 19.4 4W SA 166.61 166.61 166.61 166.61 166.61 26 19.4 4W 12A 154.00 166.61 166.61 154.66 166.61 26.164 4 201 4W 12A 134.00 154.60 166.61 166.61 154.66 154.66 201 26.164 4 201 20 4W 201 20 <t< td=""><td>480-NM-SA-43B</td><td>285 58</td><td></td><td>285.58</td><td>85 SBC</td><td></td><td></td><td>Sandovał</td><td>USA in Trust for the Navajo Tribc of Indians</td><td>7.8</td><td>NSI</td><td>3W</td><td>The NUL NEW, SEA NEW and NEW SEA of Section 7; the NW/A SW/A, NEA SW/A SW/A and the E/2 SE/A SW/A SW/A of Section 8, all in T18N,</td></t<>	480-NM-SA-43B	285 58		285.58	85 SBC			Sandovał	USA in Trust for the Navajo Tribc of Indians	7.8	NSI	3W	The NUL NEW, SEA NEW and NEW SEA of Section 7; the NW/A SW/A, NEA SW/A SW/A and the E/2 SE/A SW/A SW/A of Section 8, all in T18N,
6A 166 61 106 01 166 61 166 61 166 61 166 61 166 61 166 61 166 61 166 61 166 61 166 61 166 61 166 61 197 10 154 100 154 100 154 100 154 100 154 100 154 100 154 100 154 100 154 100 154 100 154 100 154 100 154 100 160 71 201 100	480-NM-SA-43C	43.88		43.88	43 88			Sandoval	USA in Trust for the Navajo Tribe of Indians	26	N61	4 W	The Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of
12A 194.00 194.00 194.00 194.00 194.00 194.00 194.00 194.00 194.00 194.00 194.01 0.11ndians 0.11ndians 4 20N 5W 197.33 197.33 197.33 197.33 197.33 197.33 201.00 205.66 Sandoval 0.1ndians 24 21N 6W 227.00 227.00 227.00 205.66 Sandoval 0.1ndians 24 22N 6W 213.10 1.20 Sandoval 0.1ndians USA in Trust for the Navajo Tribe 24 22N 7W 121.10 123.30 13.31 Sandoval USA in Trust for the Navajo Tribe 23 22N 7W 121.10 123.30 13.31 Sandoval USA in Trust for the Navajo Tribe 23 22N 7W 151.10 123.30 131.33 USA in Trust for the Navajo Tribe 13 22N 7W 161.00 161.00 161.00 161.00 131.33 2Moval 10.1ndians 23 23	480-NM-SA-46A	1666		166.61	166.61			Sandoval	USA in Trust for the Navajo Tribe of Indians	9	N61	4W	section 20, 1 19N, K4W Lot 2 and the S/2 NE/4 of Section 6, T 19N, R4W
[97,3] [97,4] [97,4]<	480-NM-McK-12A	134.00		154,00	154 06			McKinley	USA in Trust for the Navajo Tribe of Indians	4	20N	SW	The N/2 SW/4 and the SE/4 SW/4 of Section 4, T20N, RSW
237 04 237 09 237 09 237 09 237 09 237 09 237 09 237 09 237 09 32 22N 6W 1.00 3.00 8 andoval of Indians 10 indians 32 22N 6W 1.00 8 andoval 0.1 indians USA in Trust for the Navajo Tribe 24 2N 7W 121 70 123.30 131.33 Sandoval USA in Trust for the Navajo Tribe 13 22N 7W 151 70 123.30 131.33 Sandoval USA in Trust for the Navajo Tribe 13 22N 7W 161 00 161.02 161 00 Sandoval USA in Trust for the Navajo Tribe 35 23N 7W	NM-SA-53BN	£{'261	197.33		CC (A)		£1 06}	Sandoval	USA in Trust for the Navajo Tribe of Indians	24	21N	6W	The N/2 NW/4, the SE/4 NW/4 and the NE/4 SW/4 of Section 24, T21N,
1.00 3.100 Sandoval USA in Trust for the Navajo Tribe 24 22N 7W 121 30 123.30 123.30 131.32 Sandoval USA in Trust for the Navajo Tribe 13 22N 7W 161 00 101.00 161.00 161.00 161.00 161.00 35 23N 7W	NM-SA-57NA	227 04	227.09		127 04		205 69	Sandoval	USA in Trust for the Navajo Tribe of Indians	32	22N	M9	The East Half (E/2) of Section 32,
13139 123.39 13133 Sandoval USA in Trust for the Navajo Tribe 13 22N 7W 16100 161.00 161.00 161.00 161.00 151.00 35 23N 7W	NM-SA-58NA				3,00			Sandoval	USA in Trust for the Navajo Tribc of Indians	24	22N	ML	The NE4 of the NE4 of the SE/4 of Section 24, T22N, R6W
161 00 161.00 161.00 161.00 161.00 5andoval USA in Trust for the Navajo Tribe 35 23N 7W of Indians	NM-SA-61NA	05 LCI	123.39		65.551		131 33	Sandoval	USA in Trust for the Navajo Tribe of Indians	13	22N	WL	The East Half of the Southwest Quarter (E/2 SW/4) of Section 13, T22N, R7W
	NM-SA-67NA	161.00	161.00		161.12		101.90		USA in 'Frust for the Navajo 'Fribe of Indians	35	23N		The East Half of the Northeast Quarter (EZ NE4) of Section 35, T23N, R7W

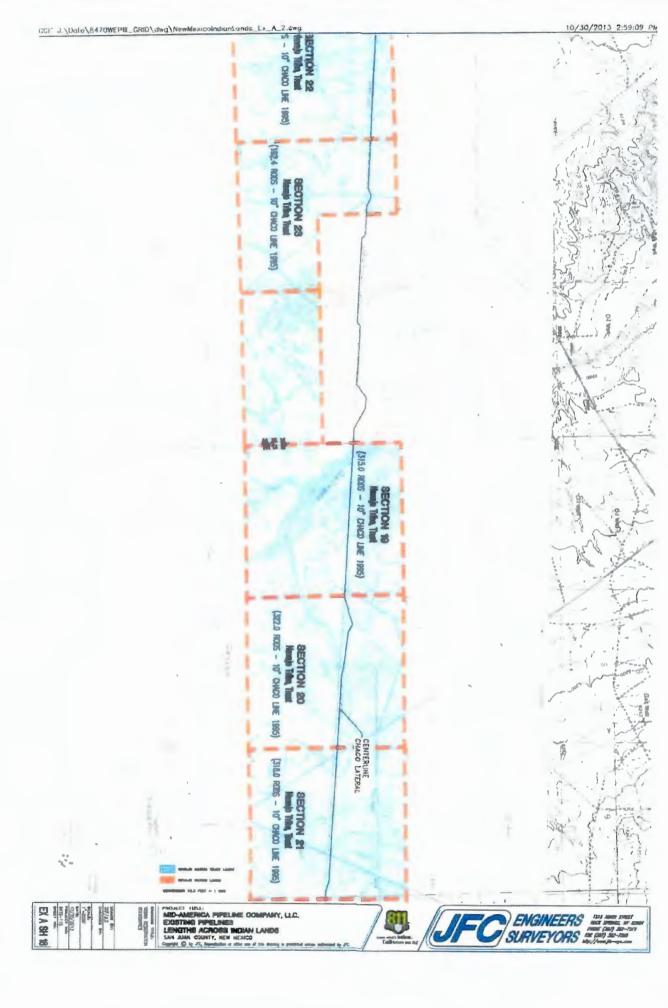


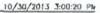
¢

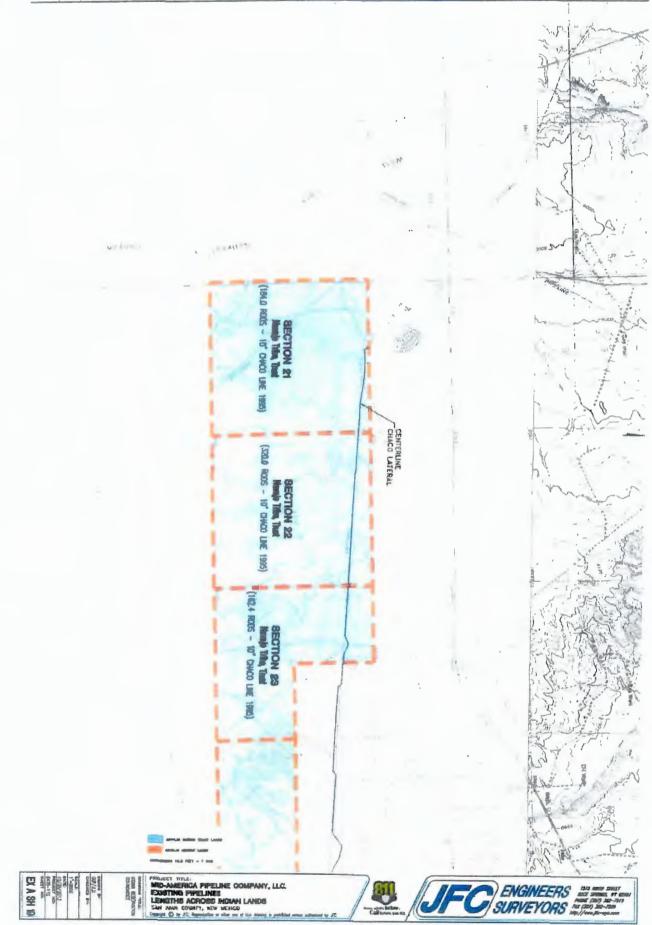
Tract Number	8" line (1972) Rods	10" line (1981) Rods	12" line (1981) Rods	12" line (1995) Rods	10 " Chaco Line (1995) Rods	16" line (2005) Rods	County	Owner Name	Section Twp Rng	d » L	Rng	Brief Legal Summary
NM-RA-02B				47.54			Rio Arriba	Rio Arriba The Navajo Tribe of Indians (fee)	<u>7</u>	73N	ž	A part of the Northwest Quarter of the Northeast Quarter of Section 14, 123N, R7W North of U.S. Highway 550
NM-RA-13	1321	1289 1		4321			Rio Arriba	Rio Arriba USA in Trust for the Navajo Tribe of Indians	v	23N	»Ľ	Lot 4 and 5. the Southeast Quarter of the Northwest Quarter (SE4 NW/4), the North Half of the Southeast Quarter (N/2 SE4) and the Southeast Quarter of the Southeast Quarter of the Southeast Quarter (SE4 SE4) of Section 6, 723N, R7W
NM-S/-04	12,581	183.27		183.27			San Juan	USA in Trust for the Navajo Tribe of Indians	35	24N	₩8	The South Half of the Southeast Quarter (S/2 SE/4) of Section 35, (724N, R8W, NMPM
NM-SJ-06A	161.03	161.03		161.03			San Juan	USA in Trust for the Navajo Tribe of Indians	<i>5</i> 0	23N	8 W	Lots I and 2 of Section 5, T23N, R8W, NMPM
Chaco Lateral NM- SJ-03					1453.00		San Juan	USA in Trust for the Navajo Tribe of Indians	23, 22, 21, 20, 19	26N	ALL N	The SW4 of Sec. 23, all of Sec. 22, all of Sec. 21, the N2 of Sec. 20 and the N2 of Sec. 19, all in T26N, R11 W
Chaco Lateral NM- SJ-07					665.40		San Juan	USA in Trust for the Navajo Tribe of Indians	23, 22, 21	26N	12W	The N2NW4 of Sec. 23, the N2 of Sec. 1 22, the N2NE4 and the NENENW of 1 Sec. 21, T26N. R12W
Total rods:	2,409.48	1,466.32	943.16	943.16 2,460.90 2119.40	2119.40	698.73						

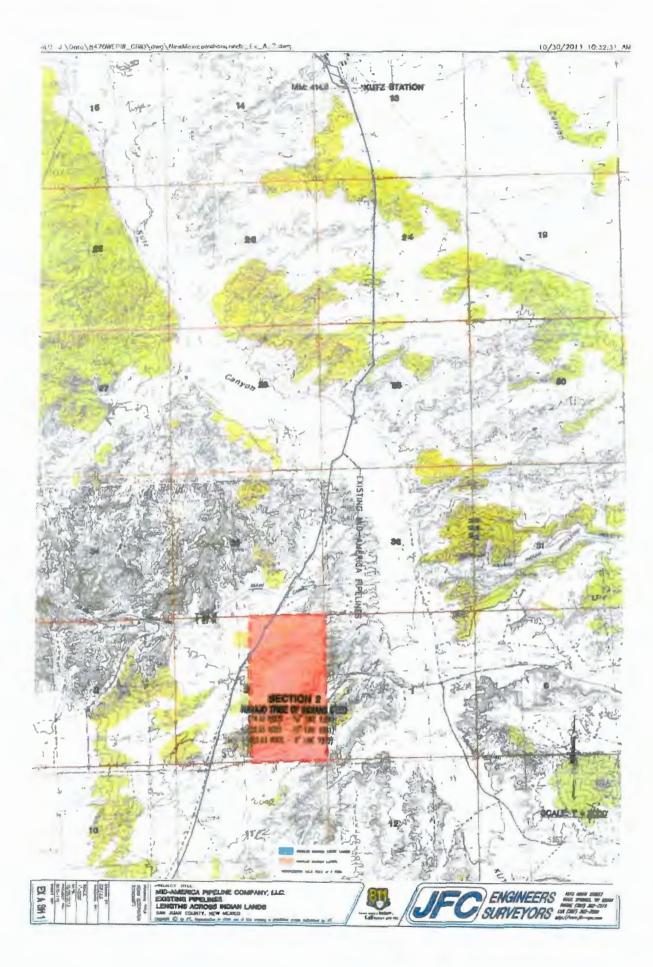
2

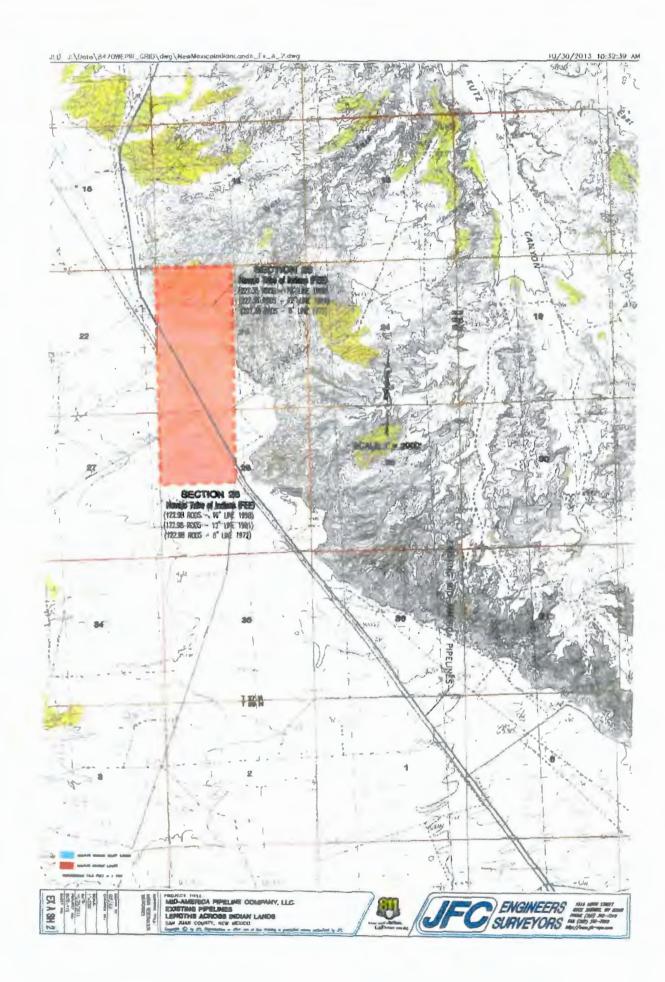


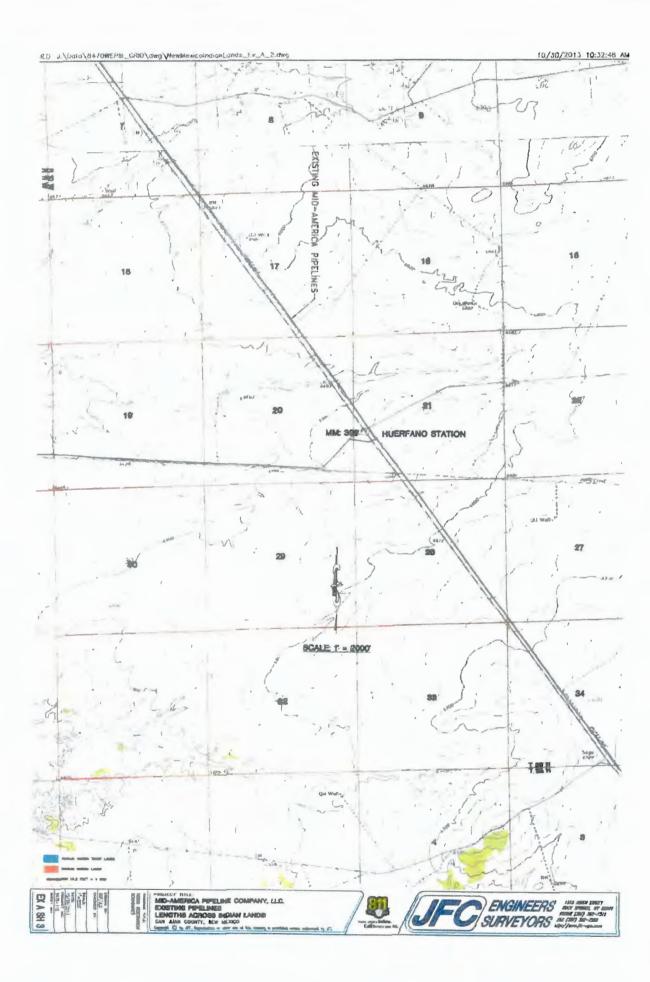






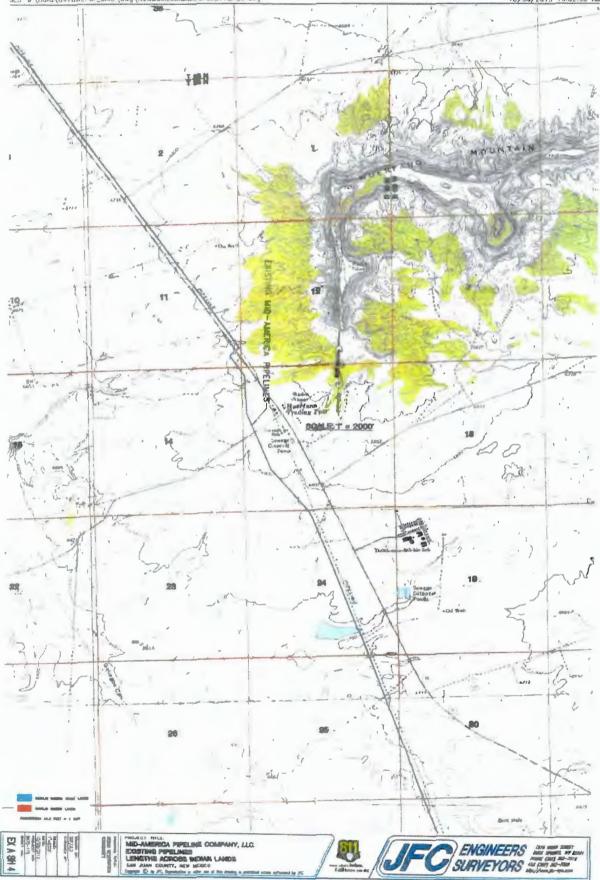






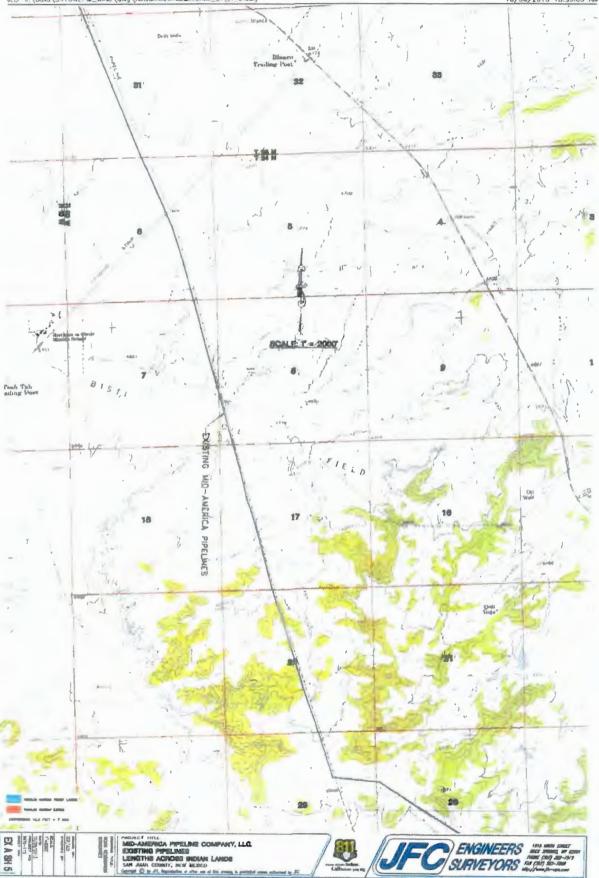


10/30/2013 10:32:36 AM

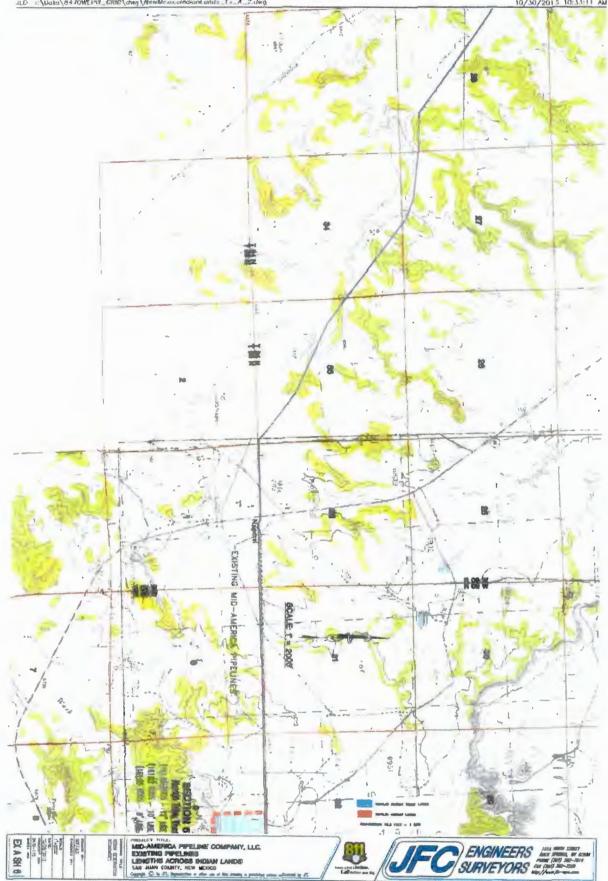




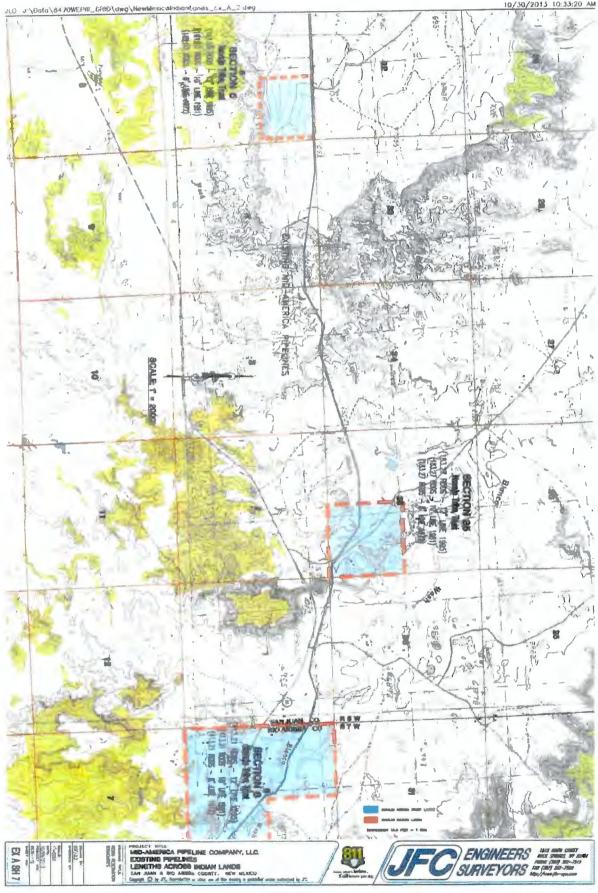
10/30/2013 10:33:03 AM

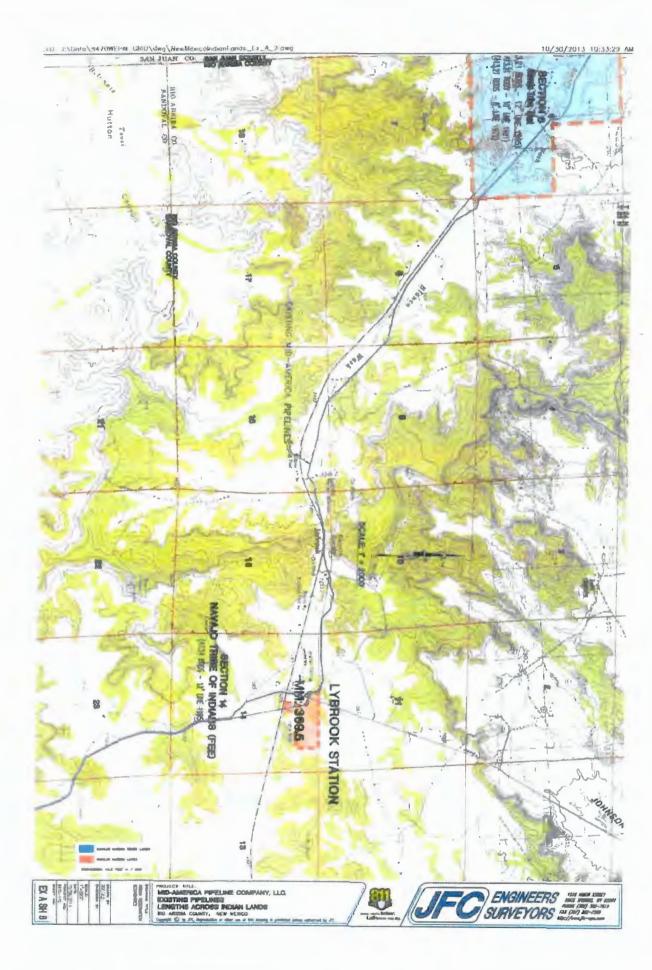


10/30/2015 10:33:11 AM

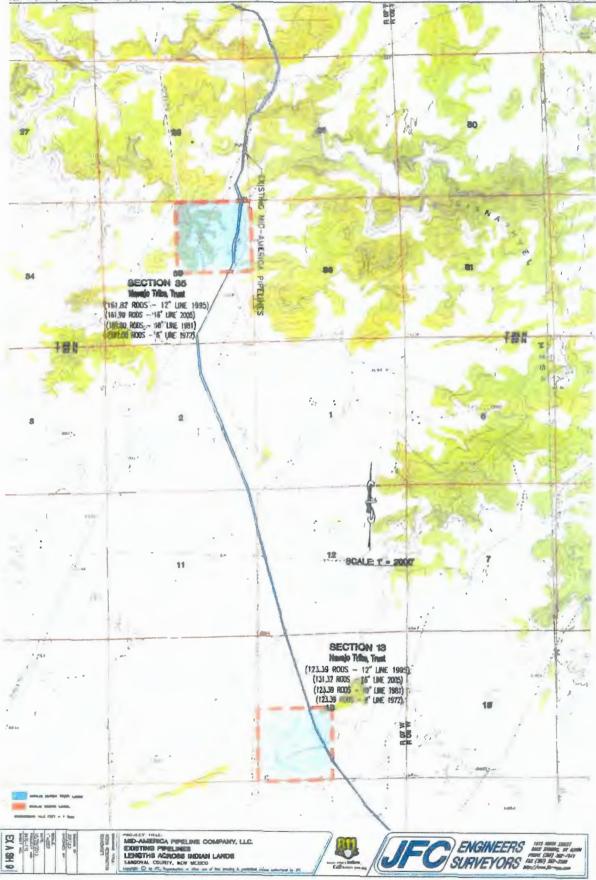






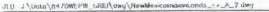


10/30/2013 10:33:38 AM

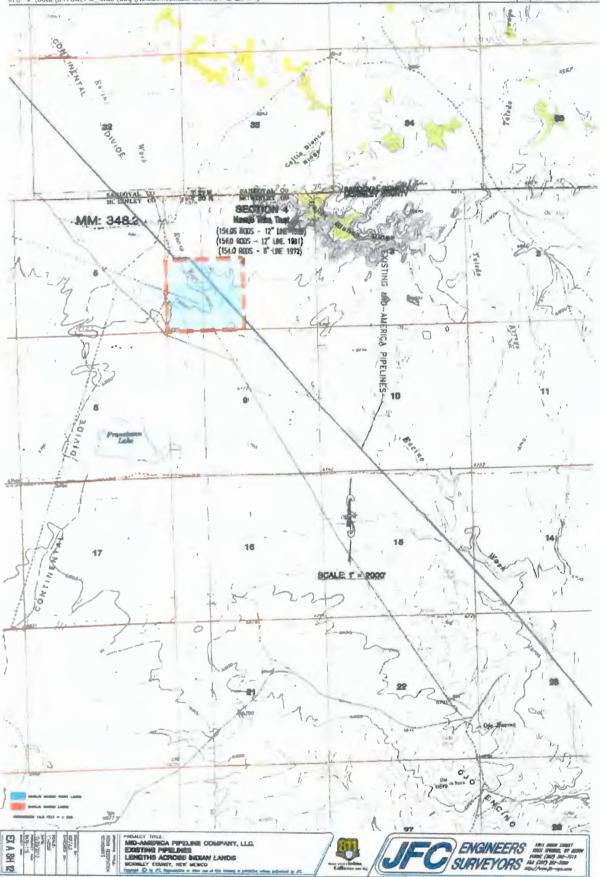


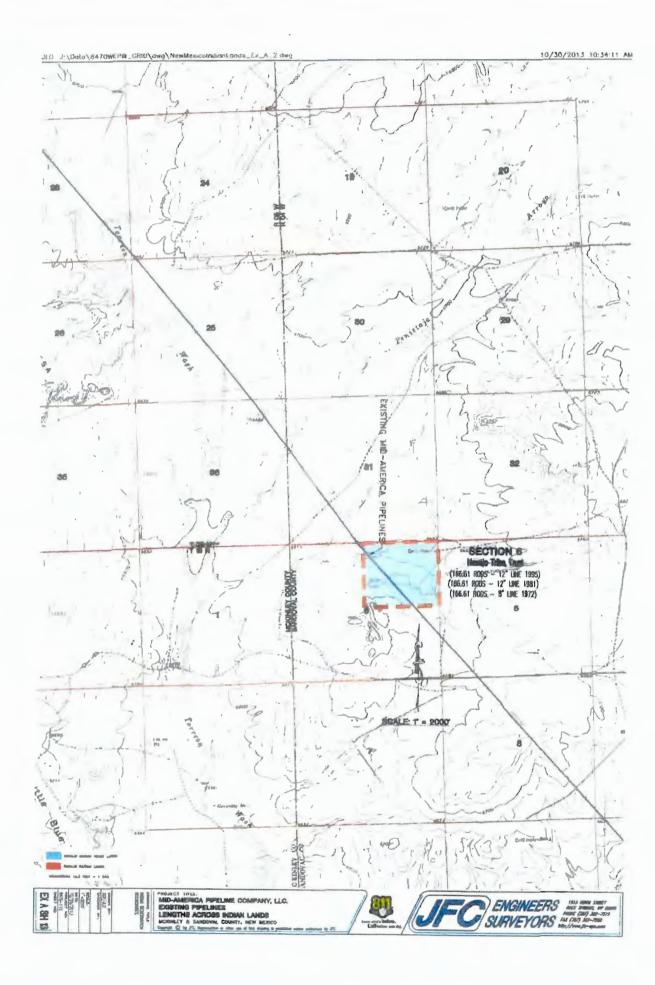


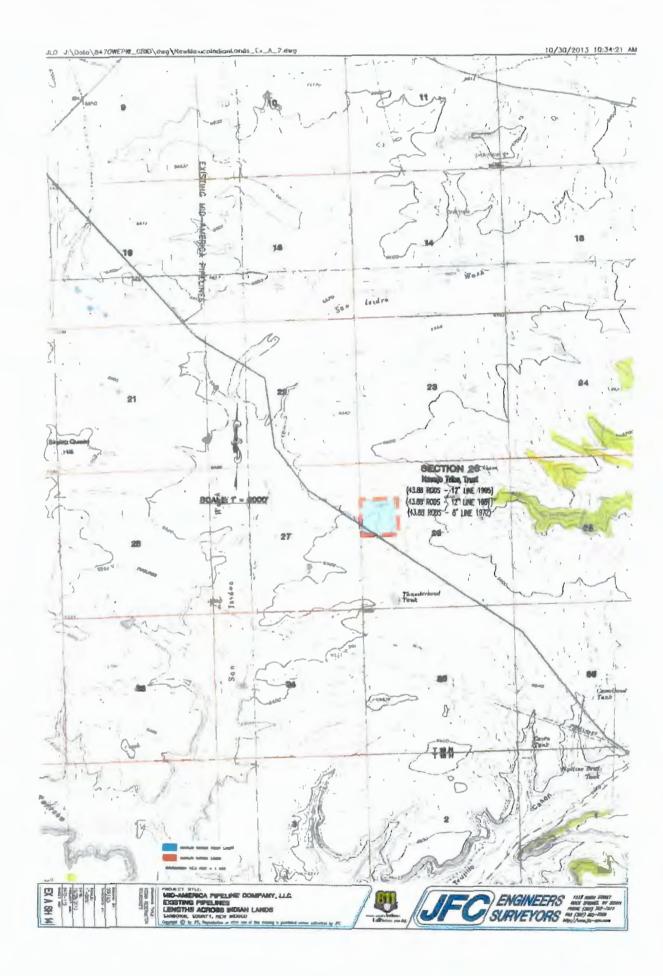


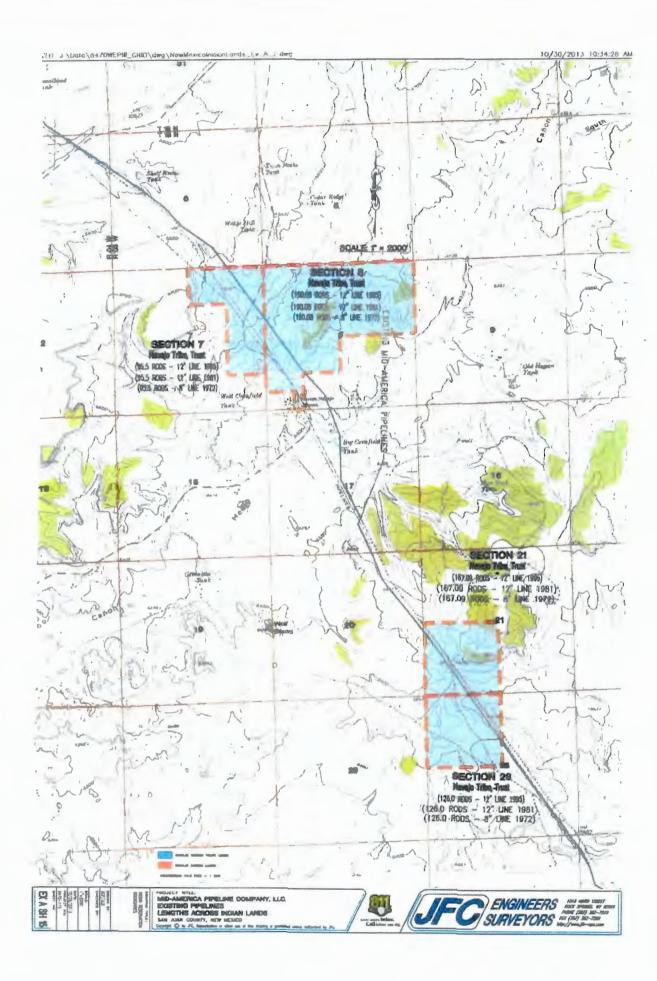


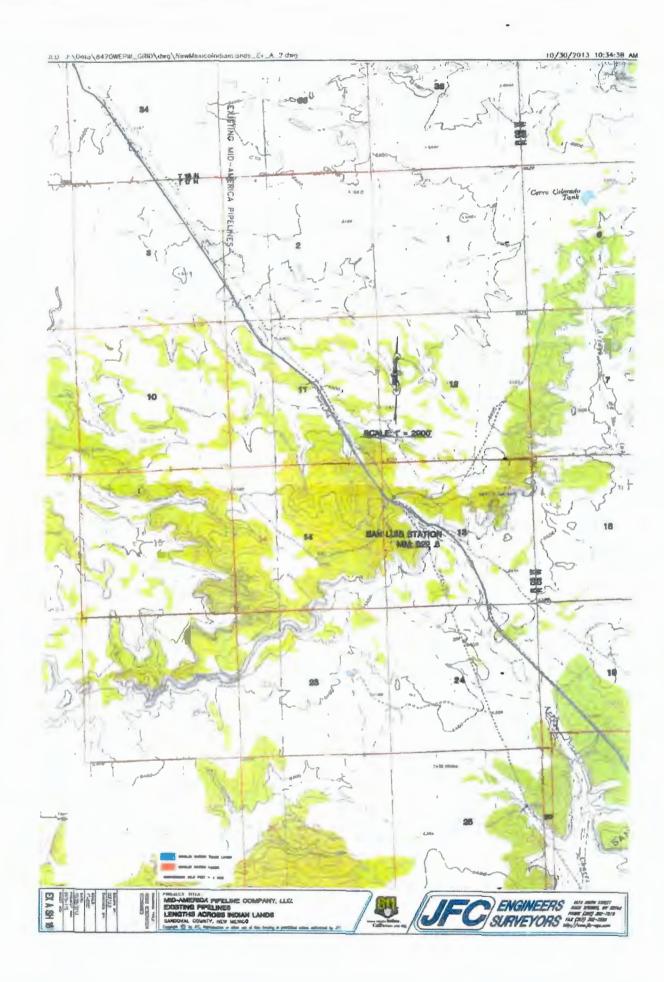
10/30/2013 10:34:04 AM



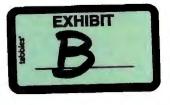








Tract Number	Western Exp. III (2013)	County	Owner Name	Section	Twp	Rng	Brief Legal Summary	EXHIBIT B
	Rods	are from	Rods are from WEP III survey drawings					
480-NM-SA-40A	295.85	295.85 Sandoval	USA in Trust for the Navajo Tribe of Indians	21, 28	I8N	3W	The W/2 SW/4, the SE/4 SW/4 of Section 21 and the E/2 NW/4 of Section 28, T18N, R3W	
480-NM-SA-43B	289.27	289.27 Sandoval	USA in Trust for the Navajo Tribe	7, 8	18N	3W	I ne IV/2 NE/4, SE/4 NE/4 and NE/4 [SE/4 of Section 7; the NW/4 SW/4, NE/4 SW/4 SW/4 and the E/2 SE/4 SW/4 SW/4 of Section 8, all in T18N,	
480-NM-SA-43C	51.45	51.45 Sandoval	USA in Trust for the Navajo Tribe .of Indians	26	N61	4W	The Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section 26. T19N. R4W	
480-NM-SA-46A	175.81	175.81 Sandoval	USA in Trust for the Navajo Tribe	9	N61	4W	Lot 2 and the S/2 NE/4 of Section 6, T19N, R4W	
480-NM-McK-12A	162.77	162.77 McKinley	USA in Trust for the Navajo Tribe of Indians	4	20N	5W	The N/2 SW/4 and the SE/4 SW/4 of Section 4, T20N, R5W	
NM-RA-13	424.99	Rio Arriba	424.99 Rio Arriba Of Indians	Q	23N	WL	Lot 4 and 5, the Southeast Quarter of the Northwest Quarter (SE/4 NW/4), the North Half of the Southeast Quarter (N/2 SE/4) and the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section 6, T23N, R7W	
NM-SJ-04	181.73	181.73 San Juan	USA in Trust for the Navajo Tribe of Indians	35	24N	8	The South Half of the Southeast Quarter (S/2 SE/4) of Section 35, T24N R&W NMPM	
NM-SJ-06A	160.65	160.65 San Juan	USA in Trust for the Navajo Tribe of Indians	ŝ	23N	8 W	Lots 1 and 2 of Section 5, T23N, R8W, NMPM	
NM-SJ-34	349.78	349.78 San Juan	The Navajo Tribe of Indians (fee)	23, 26	27N	11W	The S/2 SW/4, the NW/4 SW/4 and the S/2 SW/4 NW/4 of Section 23 and the E/2 NW/4 of Section 26, T27N. R11W	
8E-L2-MN	79.99	79.99 San Juan	The Navajo Tribe of Indians (fee)	7	27N	11W	The NW/4 NE/4 of Section 2, T27N, R11W, NMPM	
Total rods:	2172.29							



-

-543-Trust

TRIBAL XXX INDIVIDUAL Y OWNED GOVERNMENT OWNED RIGHT-OF-WAY MAPL-06-001 REFERENCE NO. E-NM-06-28 TRANSACTION NO. 791-13-42253-06



GRANT OF EASEMENT FOR RIGHT-OF-WAY

KNOW ALL MEN BY THESE PRESENTS:

EXHIBIT C

That the United States of America for and on behalf of the Indian Owners of the lands described in Exhibit(s) "A16-A20" & "B16-B20" hereof, acting by and through the Superintendent, OIP, Eastern Navajo Ageney, Bureau of Indian Affairs, Department of the Interior, Crownpoint, New Mexico, hereinafter referred to as "Grantor," under authority contained in "Secretarial Redelegation Order 200 DM 2, 230 DM 1 and 3 IAM 4," and Memorandum of Delegation of Authority dated April 22, 2005, and pursuant to the provisions of the Act of February 5, 1948 (62 Stat. 17, 25 U.S.C. §§ 323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of S 237,901.77 and other good and valuable consideration, the receipt of which is acknowledged, does hereby grant to the <u>MID-AMERICA PIPELINE COMPANY. LLC (MAFL) 2727 North Loop</u> West, Houston, Texas 77008, hereinafter referred to as "Grantee," an easement for a right-of-way for the following purpose(s), namely: <u>construction, operation and maintenance, and/or replacement of a 16" natural gas liquids (NGL) pipeline</u> <u>and necessary appurtenances. entitled Mid-America Pipeline Western Expansion.</u> over, across, in and upon the following described lands located in the Connsclor, County of Sandoval, State of <u>New Mexico</u>.

The said easement, as shown on the map entitled <u>"Proposed 16" Pipeline:consisting of five sheets."</u> marked Exhibit(s) <u>"B16-B20"</u>, attached hereto, is limited to and more particularly described as a strip of land across Navajo Tribal Trust Lands, being 25 feet in width, total being 12064 feet or 731.20 rods in length and containing 6.93 acres, more or less, located within Section 24 of Township 21 North, Range 6 West; Section 32 of Township 22 North, Range 6; Sections 13 and 24 of Township 22 North, Range 7 West; Section 35 of Township 23 North, Range 7 West, New Mexico Principal Meridian.

A temporary construction easement is granted for the duration of the construction of the project. This temporary construction easement shall be a strip of land across Navajo Tribal Trust Lands, being 50 feet in width, 12275.70 feet or 743.98 rods in length, containing 14.08 acres, more or less, adjoining the permanent easement described hereon.

A temporary construction easement for temporary use area is granted for the duration of the construction of the project. This extra temporary construction easement shall be a strip of land across Navajo Tribal Trust Lands, being various widths and lengths, containing 3.21 acres, more or less, adjacent to the permanent easement described hereon.

Said right-of-way casement is more particularly described in the right-of-way description marked Exhibit "A" attached hereto which by this reference is made a part hereof.

Said ensement is subject to "Navajo Area Land Clearing, Excavation and Reclamation Stipulations for Rights-of-Way over Indian Land."

Said easement is further subject to compliance with the stipulations contained the Cultural Resources Compliance Form, Navajo Nalion Historic Preservation Department, Report No(s) "See attached Exhibit "C".

Said easement is further subject to any existing rights-of-way easement and to the owner's stipulations for crossing the same.

This easement is subject to any valid existing right or adverse claim and is | for a nive year (S), iterm as to tenure, shall commence upon Secretary's approval, and] so long as said easement shall be actually used for the purpose above specified; PROVIDED, nothing herein shall prevent the Secretary from taking any action authorized by federal law and that this right-of-way shall be terminable in whole or in part by the Grantor for any of the following causes upon thirty (30) days written notice and failure of the Grantce within said notice period to correct the basis for termination (25 CFR 169.20):

A. Failure to comply with any term or condition of the grant or the applicable regulations.

B. A non-use of the right-of-way for a consecutive two-year period for the purpose for which it was granted.

C. An abandonment of the right-of-way.

D. Failure of the Grantee, upon the completion of construction, to file with the Grantor an affidavit of completion pursuant to 25 CFR 169.16.

E. Fallure to comply with the terms and condition attached to and incorporated in the letter of the President, Navajo Nation, dated April 10, 2006.

F. ---

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the heirs, representatives, successors, and assigns of the Grantee.

IN WITNESS WHEREOF, Grantor has executed this grant of easement this D2 day of

. 2006.

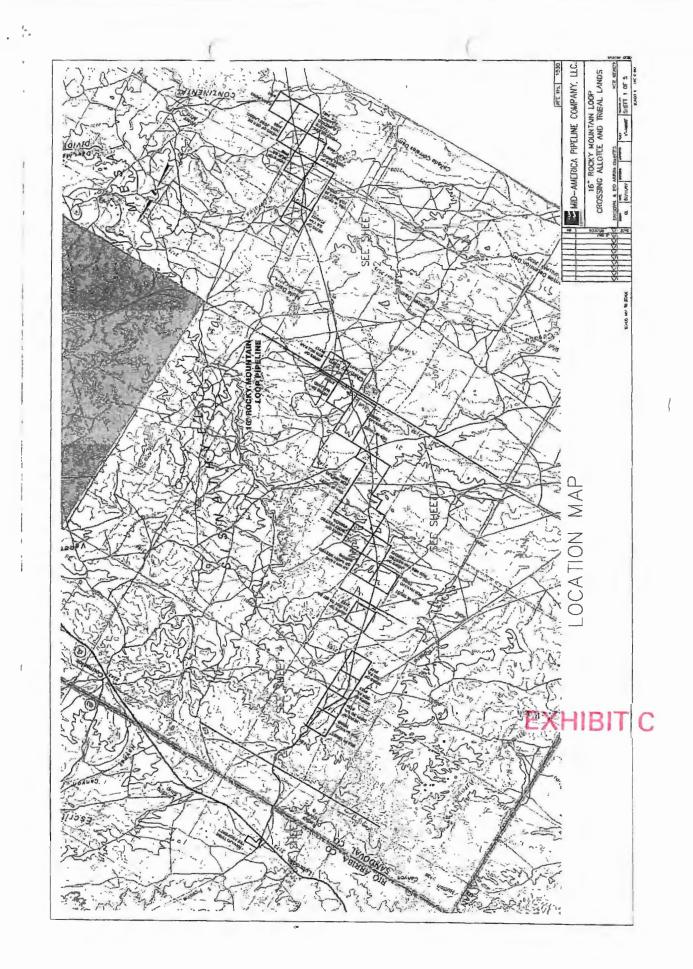
UNITED STATES OF AMERICA

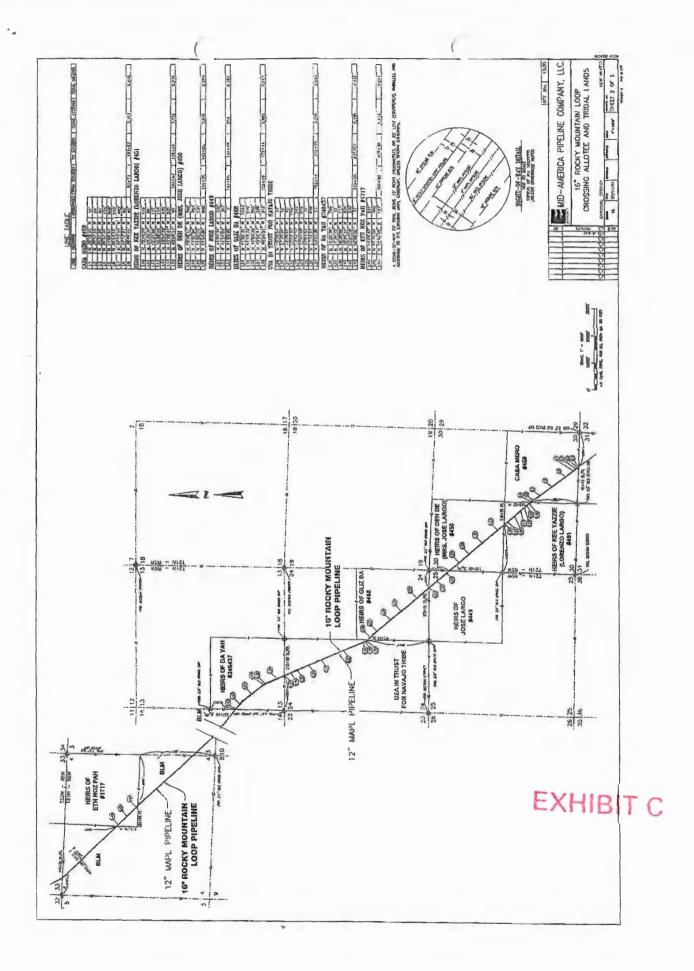
B (Name)

Agency Superintendent. OIP (Title)

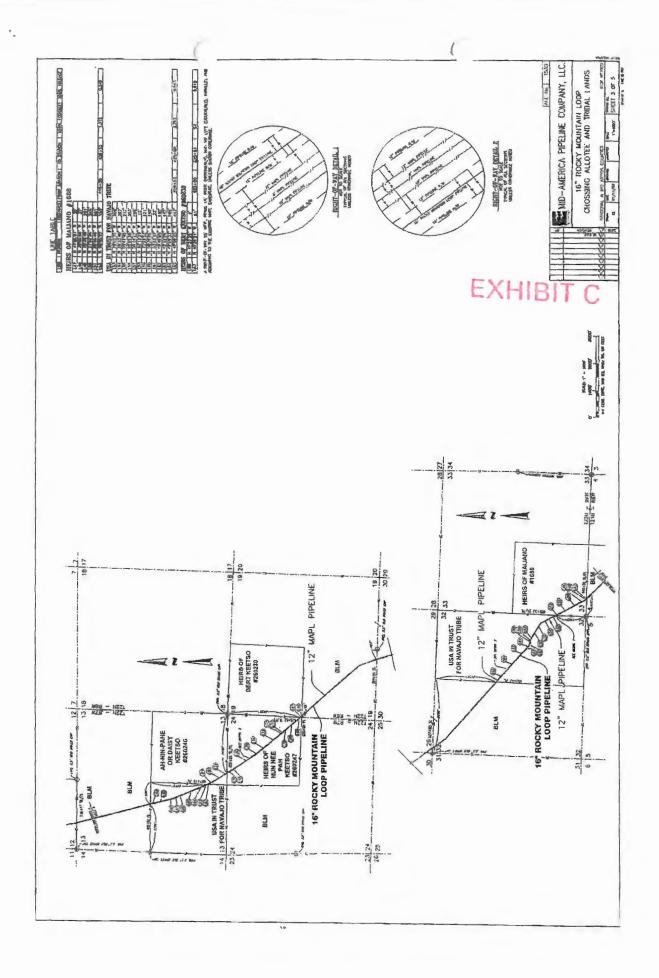
U. S. DEPARTMENT OF THE INTERIOR Bureau of Indian Affairs Eastern Navajo Agency P. O. Box 328 Crownpoint, New Mexico 87313

EXHIBIT C

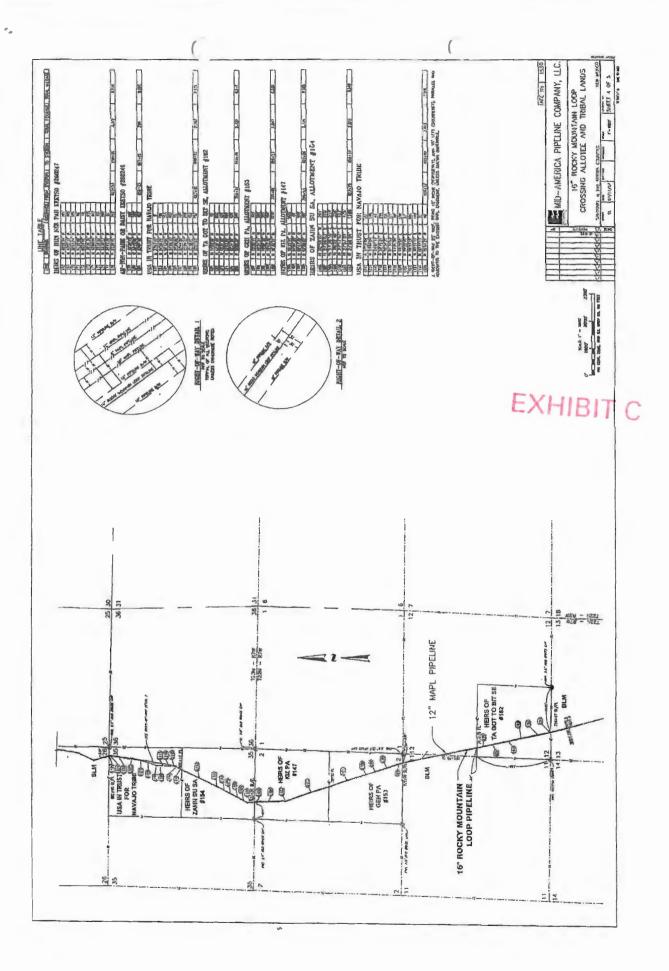


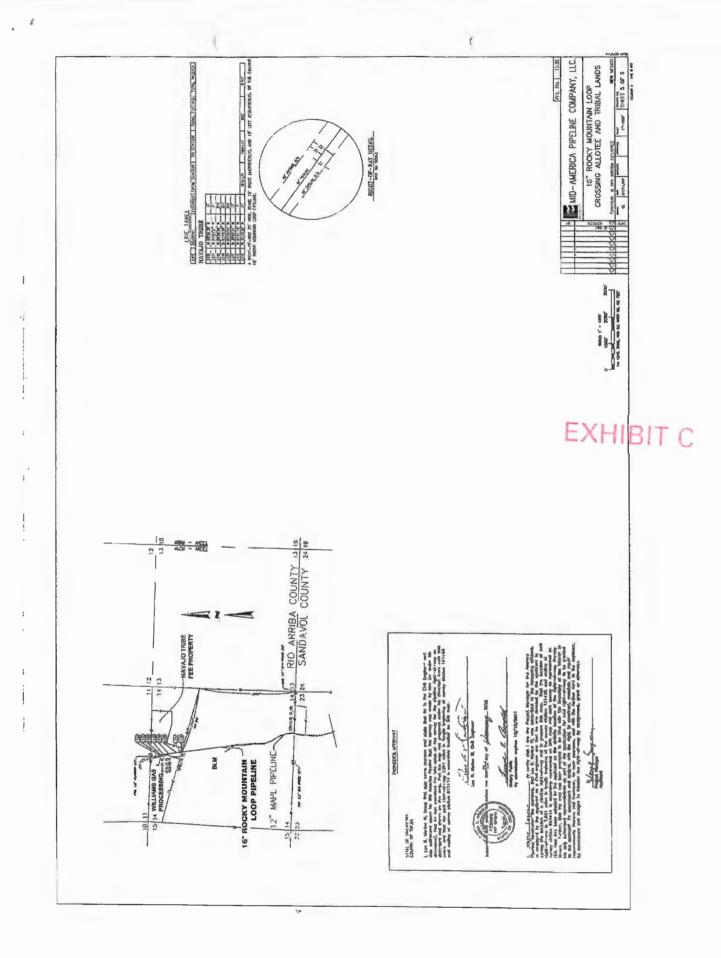


*



· .







RCS-113-06

RESOLUTION OF THE RESOURCES COMMITTEE OF THE NAVAJO NATION COUNCIL

20th NAVAJO NATION COUNCIL - Fourth Year, 2006

AN ACTION

RELATING TO RESOURCES; APPROVING THE GRANTING OF RIGHTS-OF-WAY AND A TEMPORARY CONSTRUCTION EASEMENT TO MID-AMERICA PIPELINE COMPANY, LLC TO CONSTRUCT, OPERATE AND MAINTAIN A 16-INCH DIAMETER NATURAL GAS LIQUIDS PRODUCT LOOP PIPELINE ON NAVAJO NATION TRUST AND FEE LANDS

BE IT ENACTED:

(

1. The Navajo Nation hereby approves the granting of rights-of-way and a temporary construction easement to the Mid-America Pipeline Company, LLC to construct, operate and maintain a 16-inch diameter natural gas liquids product loop pipeline on Navajo Nation trust and fee lands, attached hereto as Exhibits "A-1", "A-2", "A-3", "A-4", "A-5", and "A-6".

2. The Navajo Nation hereby approves the granting of rights-of-way and a temporary construction easement to the Mid-America Pipeline Company, LLC, subject to, but not limited to, the terms and conditions contained in Exhibit "b".

3. The Navajo Nation hereby authorizes the President of the Navajo Nation to execute any and all documents necessary to effectuate the intent and purpose of this resolution.

CERTIFICATION

I hereby certify that the foregoing resolution was duly considered by the Resources Committee of the Navajo Nation Council at a duly called meeting at Window Rock, Navajo Nation (Arizona), at which a quorum was present and





SEP 2 2 2006

EXHIBIT C

Mr. Omar Bradley Acting Regional Director Navajo Region P.O. Box 1060 Gallup, NM 87305

SUBJECT: APPROVAL OF RIGHTS-OF-WAY AND TEMPORARY CONSTRUCTION EASEMENTS FOR MID AMERICA PIPELINE COMPANY, LLC

Dear Mr. Bradley:

The Resources Committee of the Navajo Nation Council, by resolution RCS-113-06 dated September 12, 2006, approved the subject rights-of-way and temporary construction easements for Mid America Pipeline Company, LLC. The rights-of-way will be used to construct, operate, and maintain a 16-inch diameter natural gas liquid product loop pipeline.

Your timely approval of the grant of easement will be greatly appreciated. If you should have any questions, please contact Mr. Akhtar Zaman, Director, Navajo Nation Minerals Department at (928) 871-6587.

Sincerely,

President

ATTACHMENT

RSD/srm

EXHIBIT C

EXHIBIT "B"

AGREEMENT BETWEEN THE NAVAJO NATION AND MID AMERICA PIPELINE COMPANY, LLC TO GRANT A RIGHT-OF-WAY (ROW)

The agreement ("Agreement") is made and entered into by and between the Parties, namely the Navajo Nation, a federally-recognized Indian Tribe, and Mid America Pipeline Company, LLC, a Delaware Corporation, and a subsidiary of Enterprise Products Partners L.P, ("Enterprise") whose addresses are listed as follows:

The Navajo Nation Post Office Box 9000 Window Rock, Navajo Nation, (Arizona) 86515 (Referred to as "Navajo Nation")

And,

.ت د

Mid America Pipeline Company, LLC c/o Land Department 2727 North Loop West Houston, Texas 77008 (Referred to as "MAPL")

(

RECITALS

WHEREAS:

•

- A. MAPL owns existing pipelines and appurtenant and related facilities, which as of the date of execution of this Agreement, are situated upon Navajo Nation Trust and Fee Lands, and will expire on September 4, 2015.
- B. MAPL wishes to construct a new 16-inch pipeline loop. It crosses Navajo Nation Trust depicted in Exhibits "A-1, A-2, A-3, A-4, and A-5", and Navajo Nation Fee land shown in Exhibit 'A-6'.
- C. MAPL has submitted to the Navajo Nation and Secretary of the Interior an application ("Application") for grant of the ROW on Navajo Nation Trust Lands included in Exhibits "A-1, A-2, A-3, A-4, A-5". The ROW application of Fee land (Exhibit 'A-6') has been submitted to the Navajo Nation.
- D. The Parties desire that said Application be approved for the grant of the new additional ROW, by the Secretary of the Interior because the Navajo Nation will receive good and adequate consideration, for use of certain Navajo Nation Trust Lands from the term of the ROW grant.

NOW THEREFORE, in consideration of the terms, conditions and covenants contained herein, the Parties hereby mutually agree as follows:

OPERATIVE PROVISIONS

1. **DEFINITIONS**

.

(

"Navajo Nation Trust Lands" means those lands held in trust by the United States for the benefit of the Navajo Nation pursuant to treaty, executive order, federal laws and/or federal regulations. Under Bureau of Indian Affairs regulations, grants of ROW across Trust Lands require consent of the Nation prior to the issuance of ROW by the Bureau of Indian Affairs.

"Navajo Nation Fee Land (Fee Land)" means those lands owned by the Navajo Nation and not held in trust by the United States. Grants of ROW on Fee Lands are not subject to the approval of the Secretary or his/her authorized representatives. The Navajo Nation can grant ROW and easements across Fee Lands

"Navajo Indian Country" means all lands within the exterior boundaries of the Navajo Nation.

"Secretary" means the Secretary of the United States Department of the Interior or her/his duly authorized designee, representative, or successor.

"ROW Grant on Trust Lands" means the formal grant of easement by the Secretary of ROW on trust lands to MAPL as the Grantee, for the premises depicted in Exhibits "A-1, A-2, A-3, A-4, A-5". Which Right of way shall be contained in the conveyance document entitled "Grant of Easement for Rights-of-Way", referred to herein as "ROW Grant".

"ROW Grant on Navajo Fee Lands" means the form or grant of easement by the Navajo Nation on Fee lands to MAPL as Grantee for the premises depicted in Exhibit "A-6" to the Resources Committee Resolution attached hereto.

"ROW Premises" mean any and all Navajo Nation Trust Lands to which both this Agreement and the Application pertain, and upon which the ROW shall be located, or which the ROW shall burden or occupy upon final issuance of the Grant of ROW Grant by the Secretary, and ROW located on Fee Lands approved by the Navajo Nation.

"Assign" or "Assignment" means the act of transferring, subleasing, selling, or otherwise conveying any type of legal property of interest, whether or not for any consideration, and includes a partial or total sale, buyout, takeover, merger, or any other kind of transfer of all or a portion of the shares of stock of MAPL.

"Affiliate" means any entity effectively controlled by MAPL and Enterprise, such as a branch, division, or subsidiary, in which MAPL and/or Enterprise owns 50% or more of the voting stock, including MAPL and Enterprise or any other parent corporation of MAPL.

2. COVENANT TO CONSENT AND APPROVAL

The Navajo Nation agrees and covenants to contemporaneously consent to a "Grant of Easement for Rights of Way" to enter upon, cross over, develop, use, and occupy the ROW Premises, as reasonably necessary for the limited purposes described in paragraph 5. It is understood and agreed that the Navajo Nation's consent provided for in this Agreement applies only to Navajo Nation Trust lands as defined in paragraph 1 herein, and does not apply to any lands held in trust by the United States for the benefit of individual members of the Navajo Nation. Further, pursuant to this Agreement, the Navajo Nation hereby approves the grant of those ROW located on its Fee Land, which is depicted in Exhibits "A-6".

3. FURTHER ASSURANCES

• • • •

The Navajo Nation hereby agrees and covenants to take such further actions and execute such additional documents as may reasonably be necessary or convenient to fully implement and carry out the intent and purpose of this Agreement, including the execution of a concurrence or consent clause contained in the ROW Grant.

4. NATURE OF ROW INTEREST

By execution of this Agreement, and by acceptance of the ROW Grant, MAPL shall obtain rights to Navajo Nation Trust Lands in the nature of an easement only, i.e., a right to pass over, occupy and reasonably use and occupy the ROW Premises for the particular purposes described herein. Such easement shall be a limited term usufructuary interest consistent with all general property rights flowing from beneficial ownership of Navajo Nation Trust Lands, with no subsurface rights to any minerals or other natural resources located on or within the ROW Premises. This agreement and/or the ROW Grant, under no circumstances or rule of law, shall be interpreted as granting a fee simple interest or creating any greater property right possessed by MAPL other than the limited easement depicted in Exhibits "A-1, A-2, A-3, A-4, A-5, A-6".

5. LIMITED USE

The use of the ROW Premises shall be strictly limited to the transportation of natural gas liquids and to the operation, repair, and maintenance, of existing natural gas liquids pipelines, and related facilities as depicted in Exhibits "A-1, A-2, A-3, A-4, A-5, A-6". Any other use of the ROW Premises, including but not limited to the transportation via pipeline of any product or material other than natural gas liquids, shall require the express written consent of the Navajo Nation, and may require additional consideration. The consent of the Navajo Nation may be given, given upon conditions, or denied at the sole discretion of the Navajo Nation.

6. NAVAJO NATION RIGHTS TO ROW PREMISES

A. Inspection

The Navajo Nation and the Secretary shall have the right, at any reasonable time during the term of this Agreement, to enter upon the ROW Premises, or any part thereof, to inspect the same and any improvements erected or placed thereon, for purposes of determining compliance with applicable Navajo Nation and federal laws and regulations, and/or any provisions of this Agreement.

B. Other Uses

The Navajo Nation shall be under no obligation to forego the use of the ROW Premises of any portion or lands burdened by the ROW Premises, or to refrain from authorizing any use of said lands by any third party, including but not limited to, the exploration for and development and transportation of coal, oil, gas, or other natural resources located within or beneath said lands, except that such use does not physically interfere with the purposes of the ROW Grant.

C. Use by Third Party

Upon the Navajo Nation's proposed authorization of use of the ROW Premises by any third party, which new use may occupy the ROW Premises or other wise burden the ROW, the Navajo Nation agrees to notify MAPL and commence good faith consultation with MAPL prior to the Navajo Nation's final approval of said third party use. Additionally, the Navajo Nation shall require the third party to enter into an agreement with MAPL to indemnify, defend, and hold MAPL harmless from any and all liability arising from the third party's activities within the ROW Premises.

7. TERM OF THE RIGHT OF WAY

The term of the ROW on Navajo Nation Trust and Fee lands shall expire on September 4, 2015. The term of the Temporary Construction Easement will expire one year after the grant of easement by the Secretary.

8. CONSIDERATION

A. Payment

MAPL shall pay \$237,901.77 to the Navajo Nation within ten (10) days of execution of this Agreement by the Navajo Nation.

9. OWNERSHIP OF FACILITIES

Notwithstanding the termination of this Agreement pursuant to paragraph 15 herein, all pipelines, equipment, pump stations, or other structures and related facilities, real and personal property, and any other improvements located or installed upon the ROW Premises, shall remain the property and responsibility of MAPL for so long as the

ROW Grant on Navajo Nation Trust and Fee Lands remains in effect, and shall remain the property and legal responsibility of MAPL.

10. MAINTENANCE, RECLAMATION AND SAFETY

MAPL shall maintain all of its pipelines at a depth consistent with the minimum required depth provided for by applicable federal laws and regulations and to place surface markings and signs over its pipelines as provided for by applicable federal laws and regulations.

A. Land Clearance

The ROW Premises and all lands burdened thereby shall be kept clear to the extent compatible with the purpose(s) of the ROW Grant, and all vegetation and any other materials cut, uprooted, or otherwise accumulated during Enterprise's activities under this Agreement or the ROW Grant shall be promptly disposed of in a safe manner, or used in an environmentally compatible manner, according the applicable Navajo Nation and/or federal laws and regulations.

B. Property and Improvements

MAPL agrees, at all times during the term of the ROW, at MAPL's sole expense, to maintain the ROW Premises and any pipelines, related facilities or structures, and equipment or improvements of any kind situated thereon, in a safe and workmanlike manner, and to make all necessary and reasonable repairs as soon as reasonably possible to ensure the safety of such improvements, the ROW Premise and all lands burdened thereby and the surrounding area.

C. Roads and Trails

MAPL agrees to reconstruct or repair any roads, fences and trails as may be destroyed or damaged by MAPL's activities under this Agreement of the ROW Grant, for so long as the ROW Grant remains in effect.

D. Erosion

MAPL agrees that where soil deterioration or erosion is caused by its activities under this Agreement or the ROW Grant, it will promptly take all necessary action as shall be required by applicable federal or Navajo Nation laws or regulations to correct, repair, and mitigate hazards of such deterioration and/or erosion.

11. INDEMNIFICATION

MAPL shall indemnify and hold harmless the Navajo Nation and the Secretary of the Interior and their respective authorized agents, employees, land users and occupants,

against any liability for loss of life, personal injury and property damages arising from MAPL's use or occupancy of the ROW.

12. SURFACE AND OTHER DAMAGES

(

.

MAPL shall be responsible for and shall promptly pay all surface damages to appropriate land users, occupants, lessees, permittees, or other ROW grantees in the event that MAPL's activities pursuant to this Agreement or the ROW Grant involve the disturbance of any lands or surface interests. MAPL shall also be responsible for and shall promptly pay to the appropriate land users, occupants, lessees, permittees, or other ROW grantees any and all actual damages sustained as a result of the destruction, diminishment, or impairment of lands, improvements, or other property, that are proximately caused by MAPL's activities under this Agreement and/or ROW Grant. In the event that the amount of actual damages cannot be agreed upon by Enterprise, the amount of damages shall be determined according to 16 N.N.C. § 1401 D.

13. ASSIGNMENT RESTRICTED

A. Consent Required

Except as provided in paragraph 13B, MAPL shall not Assign any rights or interest in this Agreement, to the ROW Grant, or any rights to any of the real property improvements affixed on or to the ROW premises as of the date of execution or expiration of this Agreement or the ROW Grant, without the prior written consent of the Navajo Nation. Any such attempted Assignment without such prior written consent shall be void and of no effect. The consent of the Navajo Nation may be granted, granted upon conditions, or withheld at its sole discretion.

B. Affiliates

Notwithstanding paragraph 13A, the Navajo Nation covenants to give its future consent and approval for any Assignment by MAPL to an Affiliate of Enterprise, and such Assignment shall not require payment of any additional consideration, *provided that* Enterprise notify the Navajo Nation of any Assignment(s) to its Affiliate(s) no later than thirty (30) days prior to the effective date of such Assignment(s). Before granting its consent and approval, the Navajo Nation reserves its right to conduct reasonable inquiry to confirm the relationship between Enterprise and its Affiliate(s), and Enterprise, hereby agrees to cooperate with such inquiry by providing to the Navajo Nation all necessary documents and other reasonably required information.

14. NO ENCUMBERANCE

MAPL shall not pledge, mortgage, or other wise encumber the ROW, the ROW Grant, this Agreement, or any interest therein, including any of its personal property situated within the ROW whether or not affixed to the ROW Premises, in order to secure loans or otherwise finance its business and operations or those of its subsidiaries, affiliates, or other related persons or entities.

15. TERMINATION

A. Decision by Navajo Nation

É

Pursuant to 2 N.N.C. § 695, the Resources Committee of the Navajo Nation Council may, by duly adopted resolution, issue a preliminary non-binding decision to terminate this Agreement for any material violation(s) of, or noncompliance with, any of the terms, conditions, and covenants provided for herein. Within ten (10) days of such decision by the Resources Committee, the Executive Director of the Navajo Nation Division of Natural Resources shall notify MAPL of the preliminary decision.

B. Opportunity to Cure

MAPL shall have ninety (90) days following the date of its receipt of notification of preliminary termination to cure of other wise resolve the alleged violation(s) or noncompliance. If within this (90-day period, the alleged violation(s) or noncompliance is not cured or otherwise resolved, the Executive Director of the Navajo Nation Division of Natural Resources may thereafter issue a formal "Notice of Termination" to MAPL indicating the effective date of the termination. The "Notice of Termination" shall constitute final termination of this Agreement and shall be appealed according to the provisions of 1 N.N.C. § 554G.

C. Petition for Cancellation of Renewal of ROW Grant

Upon termination of this Agreement pursuant to paragraph 15B, the Navajo Nation may, in its discretion, immediately petition the Secretary for cancellation or revocation of the ROW Grant issued by the Secretary. The action by the Resources Committee to terminate the ROW on Fee land, shall be deemed to the final action by the Navajo Nation to terminate the ROW on Fee land.

D. Judicial Action

At any time following termination pursuant to this paragraph 15, and notwithstanding such termination, the Navajo Nation may commence action(s) in the appropriate administrative or judicial tribunal(s) against MAPL for any act or omission that allegedly constitutes a material breach of any of the terms, conditions, or covenants contained in this Agreement. Further, said action(s) may be commenced notwithstanding any rights under the ROW Grant that MAPL may retain after such termination. Except as expressly prohibited by applicable federal law, monetary damages, injunctive relief, and/or specific performance of the terms, conditions, or covenants contained in this Agreement shall be the remedies available in such action.

16. PROCEDURE UPON TERMINATION

A. Delivery of ROW

· . · . ·

Upon expiration of this Agreement, or termination of the ROW by MAPL or upon cancellation or revocation of the ROW Grant by the Secretary, MAPL shall have ninety (90) days to peaceably and without legal process deliver the possession of the ROW Premises, in good condition, usual wear and tear expected. The delivery by MAPL of the ROW Premises shall include delivery of any pipelines, and related facilities as depicted in Exhibits "A-1, A-2, A-3, A-4, and A-5" that are affixed to the real property within the ROW Premises. Upon the written request of the Navajo Nation, MAPL shall provide the Navajo Nation, at MAPL's sole cost and expense, with an environmental audit assessment of the ROW Premises at least thirty (30) days prior to delivery of the ROW Premises. If delivery cannot be performed on or before such 90-day period, the Parties shall commence good faith negotiations for compensation, fees, or damages to be paid the Navajo Nation for prospective periods of occupation, use, or burden of the ROW Premises.

In case the Navajo Nation decides not to take over the pipelines and facilities at the expiration or termination of the ROW, MAPL shall abandon and reclaim the land encompassed in the ROW in accordance with the Federal and Navajo Nation policies and procedures, rules, and regulations. The abandonment and reclamation operation shall be coordinated with Navajo Nation Environmental Protection Agency.

The above procedure shall apply when the Navajo Nation terminates the ROW on Fee land (Exhibit 'A-6)

B. Holding Over

Holding over by MAPL after the expiration of the ROW, or after cancellation or revocation of the ROW Grant by the Secretary for "Trust land and by the Navajo Nation Fee land, shall not constitute a renewal thereof or give MAPL any rights in or to the ROW Premises. Holding over after termination of this Agreement pursuant to paragraph ROW Premises. Holding over after termination of this Agreement pursuant to paragraph 15 shall not give MAPL any rights via this Agreement in or to the ROW Premises.

17. AGREEMENT TO ABIDE BY LAWS

In all activities concerning the subject matter of this Agreement, the ROW, and/or the ROW Grant, that are conducted or caused to occur by MAPL within the ROW Premises and/or within the Navajo Indian Country, MAPL shall abide by all applicable laws and regulations of the Navajo Nation and of the United States, now in force and effect or as may come into force and effect, including but not limited to the following:

(a.) 25 C.F.R. § 169 et seq.;



- (b.) Applicable antiquities laws and regulations, with the following additional condition: in the event of a discovery, all activities and operations in the immediate vicinity of the discovery must cease and the Navajo Nation Historic Preservation Department must be immediately notified. As used in this paragraph, "discovery" means any previously unidentified or incorrectly identified cultural resources, including but not limited to archeological deposits, human remains, or any location reportedly associated with Native American religious and/or traditional beliefs or practices;
- (c.) The Navajo Preference in Employment Act, 15 N.N.C. §§ 601 *et seq.*, and the Navajo Nation Business Opportunity Act, 5 N.N.C. §§ 201 *et seq.*;
- (d.) The Navajo Nation Water Code, 22 N.N.C. §§ 1101 et seq.;
- (e.) The Navajo Nation Business and Procurement Act, 12 N.N.C. §§ 1501 et seq.;
- (f.) All applicable Navajo Nation taxes, 24 N.N.C. §§ 101 *et seq.*, and accompanying regulations.

18. AUTHORITY OF NAVAJO NATION NOT IMPAIRED

· . ·

. •

The Parties hereby expressly accept, agree, and acknowledge that the execution and approval of this Agreement by the Navajo Nation does not diminish to any extent or in any manner whatsoever, the Navajo Nation's jurisdiction over the ROW Premises; the power and authority of the Navajo Nation to tax the ROW Premises or any real or personal property, or tangible or intangible property, within or situated upon the ROW Premises, or any transaction or activity occurring on the ROW Premises, or the Navajo Nation's authority to apply and enforce laws and regulations of general and particular application within the ROW Premises and Navajo Indian Country, as if there were no ROW Grant, provided only that the retention and/or exercise of such powers and authority shall not prevent the use and occupation of the ROW Premises as provided in the ROW Grant.

Further, the Parties hereby expressly accept, agree, and acknowledge that MAPL, by execution of this Agreement and acceptance of the Renewal of ROW Grant, enters into and express consensual relationship with the Navajo Nation. In the event that either the Navajo Nation's Business Activity Tax or the Navajo Nation's Possessor Interest Tax is rendered partially or wholly unlawful by a federal court of competent jurisdiction or by any federal act, statute, ruling, or Executive Order, MAPL nevertheless hereby expressly agrees and consents to the assessment and payment of these taxes pursuant to the Navajo Uniform Tax Administration Statute and accompanying regulations, as well as to any subsequent adjustments or amendments to these taxes, as if they were lawful, so long as such adjustments or amendments are similar to adjustments or amendments that a state government would make to its comparable taxes and so long as such taxes or adjustments or amendments to such taxes are the same as those applicable to similarly situated



pipelines located outside of Navajo Indian Country. However, if the Navajo Nation enacts any taxes other than the Business Activity Tax or the Possessory Interest Tax, MAPL retains the right to challenge such taxes on the same grounds that MAPL could raise against a substantially similar challenge against a state of the United States.

19. LAW GOVERNING AGREEMENT

Laws and regulations governing this Agreement and the ROW Grant shall be Navajo Nation laws and regulations to the extent said laws and regulations are not inconsistent with applicable federal laws and regulations, as such the appropriate judicial or administrative tribunals of the Navajo Nation determine inconsistency.

20. FORUM SELECTION

MAPL shall have the right, in connection with or arising out of any of the provisions of this Agreement, to bring an action against the Navajo Nation, provided that the forum for such action shall be limited in the first instance to the administrative and/or judicial bodies of the Navajo Nation, and when the proceeding in such forums are exhausted, then, in the U.S. District Court and appropriate federal appellate courts. Enterprise shall have no right to bring an action against the Navajo Nation in any other forum.

21. LIMITED CHALLENGES

By execution of this Agreement, MAPL covenants and agrees, for the duration of this Agreement and the ROW Grant, not to contest or challenge the legislative, executive or judicial jurisdiction of the Navajo Nation on the basis that such jurisdiction is inconsistent with the status of the Navajo Nation as an Indian nation or Indian tribal government, or that the Navajo Nation government is not a government of general jurisdiction, or that the Navajo Nation government does not possess full police power (i.e., the power to legislate and regulate for the general health and welfare) over all lands, persons and activities within its territorial boundaries, or on any other basis that would not be available to MAPL in a similar challenge to the jurisdiction of any state government of the United States.

22. SOVEREIGN IMMUNITY

Nothing contained in this Agreement shall be construed to affect or be deemed a waiver of the sovereign immunity from suit of the Navajo Nation.

23. TERM OF THIS AGREEMENT

This Agreement shall be in full force and effect as of its Effective Date until September 4, 2015. This Agreement shall expire on its own terms as of the expiration date of the ROW Grant. However, the date of termination of this Agreement, if any,

EXHIBIT C

resulting pursuant to paragraph 15 may or may not be identical to the expiration, cancellation, or termination date of the ROW Grant, and any continuation of the ROW Grant shall not be affect the implementation, occurrence, or date of termination of this Agreement by the Navajo Nation pursuant to paragraph 16.

24. FEDERAL RESPONSIBLITIES

Nothing contained in this Agreement shall be construed to negate or impair federal responsibilities with respect to the ROW Premises, any Navajo Nation Trust Lands burdened thereby, or to the Navajo Nation itself.

25. AGENTS/SUCESSORS

· .

The terms, conditions, and covenants contained in this Agreement shall extend to and be binding upon the successors, heirs, assigns, executors, administrators, employees and agents, including all contractors and subcontractors, of MAPL, and the term "MAPL" whenever used herein shall be deemed to include all such successors, heirs, assigns, executors, administrators, employees, agents, contractors, and subcontractors.

26. NOTICES AND DEMANDS

Except as otherwise provided, any notices, demands, requests or other communications to or upon either Party or the Secretary as provided in this Agreement, or given or made in connection with it (referred to as "notices") shall be in writing and addresses as follows;

To or upon the Navajo Nation:

President The Navajo Nation Office of the President/Vice President Post Office Box 9000 Window Rock, Navajo Nation (Arizona) 86515 Facsimile: 1-928-871-4025

And

Attorney General The Navajo Nation Navajo Nation Department of Justice Post Office Box 2010 Window Rock, Navajo Nation (Arizona) 86515 Facsimile: 1-928-871-6177

Or

Mid America Pipeline Company, LLC c/o Enterprise Products Pipeline, LLC Attention: Land Department 2727 North Loop West Houston, TX 77008

27. FORCE MAJEURE

If as a result of force majeure, either Party is wholly or partially unable to satisfy or perform its obligations under this Agreement or the ROW Grant, the Party claiming force majeure shall notify the other as soon as reasonably possible following the force majeure event, giving reasonable detail regarding the circumstances of the event and the anticipated effect on the Party's ability to perform. As soon as reasonably possible thereafter, and the extent reasonably possible, the Party claiming force majeure shall attempt to rectify or mitigate the conditions or causes of the force majeure event. If the Party claiming force majeure cannot, in good faith, substantially perform its obligations under this Agreement of the ROW Grant even after taking rectifying and/or mitigating measures, such Party shall notify the other of its inability to perform, and the Parties shall, as soon as reasonably possible, commence good faith negotiations for a modification of this Agreement and the ROW Grant in order to place the Parties in a substantially same or similar legal and/or economic position which existed prior to the force majeure occurrence.

The term "force majeure" as used herein means strikes, walkouts, or other industrial disturbances, acts of public enemy, wars, blockages, public riots, lightening, fires, storms, adverse weather, extended periods of cold weather, floods, explosions, breakage or accident to machinery, lines, pipes or materials, inability to obtain an ROW, inability to obtain materials, or other causes, whether enumerated or otherwise which are not reasonably within the control of the Party affected thereby.

28. SEVERABILITY

If any provision of this Agreement is determined by a final and unappealable judgment from a judicial or administrative tribunal of competent jurisdiction to be invalid, illegal, or incapable of being enforced under any rule of law, all other conditions and provision of this Agreement shall remain in full force and effect so long as the economic or legal substance of the activities which are the subject of this Agreement are not affected in a materially adverse manner with respect to either of the Parties. If either party is materially and adversely affected, both Parties shall, within sixty (60) days after the final judgment has been issued, commence good faith negotiations to amend this Agreement so as to place such affected Party in the same or substantially similar position prior to such determination of invalidity, illegality, or unenforceability.

29. ENTIRE AGREEMENT/AMENDMENT



This Agreement has been reached as a result of an arms' length negotiation between the Parties. It supersedes all prior oral negotiations, agreements, or representations between the Parties, is intended as a complete and exclusive statement of the negotiated agreement between the Parties with respect to the subject matter contained herein. Further, it shall not be amended or altered in any manner except by written agreement validly executed by both parties.

30. WAVIER

.

No term, condition, or covenant contained in this Agreement may be waived or released in any manner by either Party without the express intention to do so contained in a written document validly executed by the waiving Party.

31. HEADINGS

The headings contained in this Agreement are for ease of reference only and shall not affect in any way the meaning, construction, or interpretation of this Agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the most recent dated indicated below.

THE NAVAJO NATION

(

Triev, Jr., President

Date: September 22, 2006

MID AMERICA PIPELINE COMPANY, LLC

By: Alan D. Wurtz, Attorney in Fact

Date: September 13, 2006

erpjr 7/27/06



United States Department of the Interior



BUREAU OF INDIAN AFFAIRS Navajo Area Office P.O. Box 1060 Gallup, New Mexico 87305-1060

IN REPLY REFER TO:

ARES/542

SEP 27 1995

Mr. Gary Harkey Project Manager Mid-America Pipeline Company 1800 South Baltimore Avenue Tulsa, OK 74119-5284

Dear Mr. Harkey:

Enclosed for your information and use is an approved Grant of Easement for Right-of-Way. The right-of-way project is for a 10" liquid gas product pipelines known as the "El Paso Chaco Laterals." The project is across Navajo Tribal Trust and Allotted lands within Navajo Indian Irrigation Project, San Juan County, New Mexico.

Upon completion of construction, please submit an affidavit of completion within thirty (30) days of construction in accordance with 25 CFR 169.16.

Sincerely,

Acting Area Director

Enclosures

EXHIBIT C

TRIBAL XXXXX INDIVIDUALLY OWNED XXXXX GOVERNMENT OWNED RIGHT-OF-WAY Un-numbered REFERENCE NO. E-NM-95-17

EXHIBIT C

GRANT OF EASEMENT FOR RIGHT-OF-WAY

KNOW ALL MEN BY THESE PRESENTS:

That the United States of America for and on behalf of the Indian Owners of the lands described in Exhibit "A" hereof, acting by and through the Area Director, Bureau of Indian Affairs, Department of the Interior, Gallup, New Mexico, hereinafter referred to as "Grantor", under authority contained in the "Secretarial Redelegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended" and pursuant to the provisions of the Act of February 5, 1948 (62 Stat. 17, 25 U.S.C. §323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of \$1,130,266.25 and other good and valuable consideration, the receipt of which is acknowledged, does hereby grant to the MID-AMERICA PIPELINE COMPANY, a Delaware Corporation, 1800 South Balitimore Avenue, Tulsa, Oklahoma 74119-5284, hereinafter referred to as "Grantee", an easement for right-of-way for the following purpose(s), namely: Construction, operation, maintenance and other related facilities of a 10" Liquid Gas Product Pipelines known as "Chaco Laterals," over, across, in and upon the following described lands located in the County of San Juan, State of <u>New Mexico</u>.

The said easement as shown on the Map(s) <u>Consisting of One (1) Sheet</u>, marked Exhibit <u>"B"</u>, attached hereto, is limited to and more particularly described as a strip of land fifty (50) feet in width across Navajo Allotted and Tribal Trust lands within Navajo Indian Irrigation Project, located in Sections 23, 22, 21, 20, and 19, Township 26 North, Range 11 West and Sections 23,22 and 21, Township 26 North, Range 12 West, NMPM, San Juan County, New Mexico; being <u>45,853.1</u> feet, <u>2,778.98</u> rods or <u>8.684</u> miles in length, and containing <u>52.63</u> acres, more or less. Said rightof-way is distributed as follows:

	<u>Length-Feet</u>	<u>Rods</u>	<u>Miles</u>	<u>Acres</u>	<u>Consideration</u>
Allotted Lands Navajo Tribal Trust Tribal Escheat	10,908.3 34,944.8	661.11 2,117.87	2.066 6.618	12.52 40.11	\$ 17,927.75 1,111,876.50 * 462.00
TOTAL	45,853.1	2,778.98	8.684	52.63	\$1,130,266.25

Said easement across Navajo Tribal Trust lands for the right-of-way shall be eighty (80) feet wide during the construction of the pipelines unless it is essential to exceed this limit due to specific construction requirements, environmental and archaeological reasons and shall be fifty (50) feet wide for permanent right-of-way.

Said easement is more particularly described in the right-of-way description marked Exhibit <u>"A"</u> and the schedule of distribution marked Exhibit <u>"C"</u>, attached hereto which by this reference are made a part hereof.

This easement across Navajo Tribal Trust lands is subject to the terms and conditions contained in the Resource Committee's Resolution Number <u>RCAU-204-95</u>, Navajo Nation Council, dated August 24, 1995 and the Memorandum of Understanding between the Navajo Nation and Mid-America Pipeline Company, dated September 5, 1995.

^{*} Consideration for the right-of-way across Navajo Tribal Trust lands, is in accordance with the terms and conditions set forth in the Memorandum of Understanding, dated September 5, 1995.

Said easement is subject to "Navajo Area Land Clearing, Excavation and Reclamation Stipulations for Rights-of-Way Over Indian Lands."

Said easement is subject to:

- Existing right-of-way easements for Bureau of Reclamation, New Mexico State Highway Department for Route 44, San Juan County Road No. 7024, El Paso Natural Gas Company for a pipeline and Public Service Company of New Mexico for 345 kV transmission line and the owner's stipulations for crossing same.
- Said easement is subject to prior written approval on any assignment(s) of the right-of-way by the Navajo Nation and Secretary of the Interior.
- 3. Navajo Indian Irrigation Project stipulations as follows:

The pipeline will be so installed that it will not interfere with the construction and/or development of the area for agricultural purposes and/or operation of same in connection with the Navajo Indian Irrigation Project. Any changes or relocations found to be necessary during said construction and/or development will be accomplished by Mid-America Pipeline Company's expense.

In addition, the pipeline will be buried to a depth of 48 inches and any permanent metering and production equipment installed at the actual site will conform to "no well and/or production equipment within irrigable fields of the Navajo Indian Irrigation Project will exceed two feet above natural surface elevation and be adequately barricaded for safety." Further, if crops are planted prior to accomplishment of the pipeline work, surface damages must be negotiated with Navajo Agricultural Products Industry.

- 4. Bureau of Indian Affairs, Area Forestry stipulations on "Tree and Brush Disposal Requirements" attached as Exhibit "<u>D.</u>"
- 5. Navajo Historic Preservation stipulations as follows:

A qualified archaeologist shall be present and monitor all activities during the construction.

If any previously unrecorded and/or undetected cultural material be discovered during the construction or maintenance operations, all work must cease in the immediate area of the exposed resources. Notify the Navajo Area Archaeologist to arrange an on-site inspection to determine the significance and disposition of the archaeological remains.

All maintenance of this pipeline system shall be restricted to the original construction trench. Grantee shall obtain archaeological clearance(s) for any new construction activity within the right-of-way corridor.

This easement is subject to any valid existing right or adverse claim and is <u>for a term of years ending September 4, 2015</u>, so long as said easement shall be actually used for the purpose above specified; PROVIDED, that this right-of-way shall be terminable in whole or in part by the Grantor for any of the following causes upon 30 days written notice and failure of the Grantee within said notice period to correct the basis for termination (25 CFR 169.20):

A. Failure to comply with any term or condition of the grant or the applicable regulations.

B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.

C. An abandonment of the right-of-way.

D. Failure of the Grantee, upon the completion of construction, to file with the Grantor an affidavit of completion pursuant to 25 CFR 169.16.

E. Failure to comply with the terms and conditions contained in the Memorandum of Understanding, dated September 5, 1995 between the Navajo Nation (Tribe) and Mid-America Pipeline Company.

F. Failure to comply with the terms and conditions contained in the Resource Committee's Resolution Number <u>RCAU-204-95</u>, Navajo Nation Council, dated <u>August 24, 1995</u>.

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the heirs, representatives, successors, and assigns of the Grantee.

IN WITNESS WHEREOF, Grantor has executed this grant of easement this ______, 1995.

UNITED STATES OF AMERICA

stean Area Director

U.S. Department of The Interior Bureau of Indian Affairs P.O. Box 1060 Gallup, New Mexico 87305-1060



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS



EXHIBIT C

IN REPLY REFER TO:

Navajo Ares Office P.O. Box 1060 Gallup, New Mexico 87305-1060

ARES/542

SEP 27 1995

Mr. Gary Harkey Project Manager Mid-America Pipeline Company 1800 South Baltimore Avenue Tulsa, OK 74119-5284

Dear Mr. Harkey:

Enclosed for your information and use is an approved Grant of Easement for Right-of-Way. The right-of-way project is known as the "Four Corners Loop." The project is for a 12" liquid natural gas product pipelines crossing Navajo Tribal Trust and Allotted lands. The pipelines are situated in various sections of Townships 20, 21, 22, 23, 24 and 25 North, Ranges 5, 6, 7, 8, 9 and 10 West; and Section 17, Township 18 North, Range 3 West, NMPM, located in Sandoval, McKinley, Rio Arriba and San Juan Counties, New Mexico.

This right-of-way easement include Navajo Allotment Nos. 91, 147, 153, 154, 182, 435, 446, 449, 450, 451, 456, 457, 459, 463, 464, 465, 468, 469, 1688, 1717, 011133, 011155, 011156, 011157, 011158, 011159, 011164, 011166, 011167, 011358, 011359, 011360, 011362, 011265, 011396, 011447, 011450, 046437, 060230, 060246, 060247, 064138 and 077076.

Upon completion of construction, please submit an affidavit of completion within thirty (30) days to Area Real Estate Services in accordance with 25 CFR 169.16.

Sincerely,

Melum Ronseau

Acting Area Director

Enclosures

TRIBAL XXXXX INDIVIDUALLY OWNED XXXXX GOVERNMENT OWNED RIGHT-OF-WAY Un-numbered REFERENCE NO. <u>E-NM-95-18</u>

EXHIBIT C

GRANT OF EASEMENT FOR RIGHT-OF-WAY

.

KNOW ALL MEN BY THESE PRESENTS:

 $F_{i,j} = (i - i) + (i - j) + (i -$

That the United States of America for and on behalf of the Indian Owners of the lands described in Exhibit "A" hereof, acting by and through the Area Director, Bureau of Indian Affairs, Department of the Interior, Gallup, New Mexico, hereinafter referred to as "Grantor", under authority contained in the "Secretarial Redelegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended" and pursuant to the provisions of the Act of February 5, 1948 (62 Stat. 17, 25 U.S.C. §323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of \$1,490,055.12 and other good and valuable consideration, the receipt of which is acknowledged, does hereby grant to Mid-America Pipeline Company, a Delaware Corporation of 1800 South Baltimore Avenue, Tulsa, Oklahoma 74119-5284, hereinafter referred to as "Grantee", an easement for right-of-way for the following purpose(s), namely: Construction, operation, maintenance and other related facilities of a 12" Liquid Natural Gas Product Pipelines known as the "Four Corners Loop Project," crossing in and upon the following described lands located in the Counties of San Juan, McKinley, Sandoval and Rio Arriba, State of New Mexico.

The said easement as shown on the Map <u>consisting of two (2) sheets</u>, marked Exhibit <u>"B"</u>, attached hereto, is limited to and more particularly described as a strip of land fifty (<u>50</u>) feet in width across Navajo Allotted and Tribal Trust lands, located in various sections of Townships 20, 21, 22, 23, 24 & 25 North, Ranges 5, 6, 7, 8, 9 & 10 West, and Section 17, Township 18 North, Range 3 West, NMPM, San Juan, McKinley, Sandoval and Rio Arriba Counties, New Mexico; being <u>136,138.0</u> feet, <u>8,250.78</u> rods or <u>25.785</u> miles in length and containing <u>156.273</u> acres, more or less. Said right-of-way is distributed as follows:

	Feet	Rods	Miles	Acres	Consideration
Allotted Tribal Escheat		5,646.48	17.647	106.949	\$ 157,137.12 8,321.25
		2,604.30	8.138	49.324	<u>1,324,596.75</u> *
TOTAL	136,138.0	8,250.78	25.785	156.273	\$1,490,055.12

Said easement across Navajo Tribal Trust lands for the right-of-way shall be eighty (80) feet wide during the construction of the pipelines unless it is essential to exceed this limit due to specific construction requirements, environmental and archaeological reasons and shall be fifty (50) feet wide for permanent right-of-way.

Said easement is more particularly described in the right-of-way description marked Exhibit <u>"A"</u>, and the schedule of distribution marked Exhibit <u>"C"</u>, attached hereto which by this reference is made a part hereof.

This easement across Navajo Tribal Trust lands is subject to the terms and conditions contained in the Resource Committee's Resolution Number <u>RCAU-204-95</u>, Navajo Nation Council, dated <u>August 24, 1995</u> and the Memorandum of Understanding between the Navajo Nation and Mid-America Pipeline Company, dated September 5, 1995.

^{*}Consideration for the right-of-way crossing Navajo Tribal Trust lands, is in accordance with the terms and conditions set forth in Memorandum of Understanding dated September 5, 1995.

Said easement is subject to "Navajo Area Land Clearing, Excavation and Reclamation Stipulations of Rights-of-Way Over Indian Lands."

Said easement is subject to:

 Crossing right-of-way easements for New Mexico State Highway Department for Routes 44 and 199, BIA Roads N474 and other existing roads/utilities and the owner's stipulations for crossing same.

a provide a serie de la construcción de la construcción de la construcción de la construcción de la construcción

- Said easement is subject to prior written approval on any assignment(s) of the right-of-way by the Navajo Nation and Secretary of the Interior.
- 3) Said easement is subject to the stipulations as follows:

The pipeline will be so installed that it will not interfere with the construction and/or development of the area for agricultural purposes and/or operation of same in connection with the Navajo Indian Irrigation Project. Any changes or relocations found to be necessary during said construction and/or development will be accomplished by Mid-America Pipeline Company's expense.

In addition, the pipeline will be buried to a depth of 48 inches and any permanent metering and production equipment installed at the actual site will conform to "no well and/or production equipment within irrigable fields of the Navajo Indian Irrigation Project will exceed two feet above natural surface elevation and be adequately barricaded for safety." Further, if crops are planted prior to accomplishment of the pipeline work, surface damages must be negotiated with Navajo Agricultural Products Industry.

- 4) Said easement is subject to compliance with "Tree and/or Brush Disposal Requirements" by the Bureau of Indian Affairs, Navajo Area Branch of Forestry.
- 5) Navajo Historic Preservation stipulations as follows:

A qualified archaeologist shall be present and monitor all activities during the construction.

Should any previously unrecorded and/or previously undetected cultural material be discovered during construction or maintenance operations all work must cease in the immediate area of the exposed resources. The Navajo Area Archaeologist should be notified to arrange an on-site inspection to determine the significance and disposition of the archaeological remains.

All maintenance of this pipeline system shall be restricted to the original construction trench. Grantee shall obtain archaeological clearance(s) for any new construction activity within the right-of-way corridor.

This easement is subject to any existing right or adverse claim and is for a <u>term of years ending September 4, 2015</u>, so long as said easement shall be actually used for the purpose above specified; PROVIDED, that this right-ofway shall be terminable in whole or in part by the Grantor for any of the following causes upon 30 days written notice and failure of the Grantee within said notice period to correct the basis for termination (25 CFR 169.20):

A. Failure to comply with any term or condition of the grant of applicable regulations.

B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.

C. An abandonment of the right-of-way.

EXHIBIT C

D. Failure of the Grantee, upon the completion of construction, to file with the Grantor an affidavit of completion pursuant to 25 CFR 169.16.

E. Failure to comply with the terms and conditions contained in the Memorandum of Understanding dated September 5, 1995, between the Navajo Nation (Tribe) and Mid-America Pipeline Company.

F. Failure to comply with the terms and conditions contained in the Resource Committee's Resolution Number RCAU-204-95, Navajo Nation Council, dated August 24, 1995.

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the heirs, representatives, successors, and assigns of the Grantee.

IN WITNESS WHEREOF, Grantor has executed this grant of easement this 27 LL day of <u>September 10.1</u>, 1995.

UNITED STATES OF AMERICA

By Melung Denuscan

U.S. Department of The Interior Bureau of Indian Affairs P.O. Box 1060 Gallup, New Mexico 87305-1060



NAVAJO NATION MINERALS DEPARTMENT P. O. Box 1910 Window Rock, Arizona 86515 (520) 871-6587, FAX: (520) 871-7095

ALBERT A. HALE PRESIDENT THOMAS E. ATCITTY VICE PRESIDENT

EXHIBIT C

Mr. Wilson Barber, Area Director Navajo Area Office Bureau of Indian Affairs P.O. Box 1060 Gallup, New Mexico 87305-1060

Subject: Approving Rights-of-Way for Mid America Pipeline Company

Dear Mr. Barber:

The Resource Committee by resolution RCAW-204-95 dated August 24, 1995 approved rights-of-way for Mid-America Pipeline Company (Mid-America) for the operation, construction, and maintenance of liquid natural gas product pipelines.

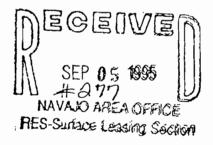
The Resources Committee resolution and five (5) copies of a Memorandum of Understanding stipulating the terms and conditions of the rights-of-way between The Navajo Nation and Mid America are enclosed for your approval.

If you have any questions, please call Mr. Akhtar Zaman, Director, Minerals Department at (520) 871-6587.

Sincerely,

THE NAVAJO N

Albért Hále President



Enclosures

RCAU-204-95

EXHIBIT C

RESOLUTION OF THE RESOURCES COMMITTEE OF THE NAVAJO NATION COUNCIL

÷.

Approving Rights-of-Way for Mid America Pipeline Company for the Construction, Operation and Maintenance of Liquid Natural Gas Product Pipelines

WHEREAS:

1. The Resources Committee of the Navajo Nation Council is authorized by 2 N.T.C. § 695 (b) (2), as amended by CN-72-92, to approve rights-of-way on the Navajo Nation; and

2. Mid America Pipeline Company (Mid America), a Delaware Corporation, has applied for rights-of-way to construct, operate and maintain liquid gas product pipelines. The terms and conditions governing the rights-of-way are set forth in the Memorandum of Understanding (MOU), attached as Exhibit "A"; and

3. The total length of the rights-of-way is 4,657.62 rods, more or less. It crosses the Nation's lands, including eleven (11) allotments in which the Nation has De Minimis Escheat interests. The location of the rights-of-way are shown on Exhibit "B" and the Nation's escheated interests on the eleven (11) allotments are shown on Exhibit "C"; and

4. Mid America has obtained the consent of the affected land users. The rights-of-way are located within Huerfano, Torreon, Counselor, Ojo Encino, and Nageezi Chapters. Resolutions from the chapters supporting the project are attached as Exhibit "D"; and

5. Mid America has paid applicable filing and processing fees; and

6. All environmental and archaeological clearances have been obtained; and

7. The company has paid \$2,445,250.50 rights-of-way consideration to the Nation. If the rights-of-way are not approved by the Nation in a timely manner, Mid America reserves the right to request a full refund (less the accrued interest) of the consideration paid to the Nation (Exhibit "E"); and

8. The total length of the pipeline project is approximately 400 miles out of which only 14.56 miles is on the Nation's land. However, Mid America has made its decision to apply the Navajo Nation Employment Preference Law to the entire project; and

9. The consent of Navajo Agricultural Products Industry (NAPI) is attached as Exhibit "F".

NOW THEREFORE BE IT RESOLVED THAT:

1. The Resources Committee of the Navajo Nation Council approves Mid America's rights-of-way for the construction, operation and maintenance of liquid natural gas product pipelines.

2. The Resources Committee approves the terms and conditions of the rights-of-way to be granted as set forth and incorporated herein by the Memorandum of Understanding and attached hereto as Exhibit "A".

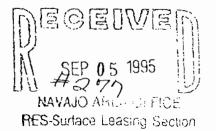
2. The Resources Committee of the Navajo Nation Council authorizes the President of the Navajo Nation to execute the Memorandum of Understanding and all other documents which are essential to fulfill the intent of this resolution.

CERTIFICATION

I hereby certify that the foregoing resolution was duly considered by the Resources Committee of the Navajo Nation Council at a duly called meeting at Window Rock, Navajo Nation (Arizona), at which a quorum was present and that same was passed by a vote of $\underline{6}$ in favor, $\underline{0}$ opposed and $\underline{0}$ abstained, this 24th day of August, 1995.

Elmer L. Milford, Chairperson Resources Committee

Motion: George Arthur Second: Thomas Notah



TAR .

MEMORANDUM OF UNDERSTANDING

· · · · (·

EXHIBIT C

This Memorandum of Understanding (MOU) is made and entered into this <u>5th</u> day of <u>September</u>, 1995, by and between Mid America Pipeline Company (Mid America), a Deleware Corporation, and the Navajo Nation (Nation).

WHEREAS, Mid America seeks to acquire certain rights-of-way from the Nation approximately 4,657.62 rods in length, including 16.72 rods which is the Nation's allocated share on eleven allotments where the Nation has De Minimis Escheat interests; and

WHEREAS, the rights-of-way shall be used for the construction, operation and maintenance of a 10 inch diameter and a 12.75 inch diameter product lines for the transportation of liquified natural gas. The 10 inch diameter pipeline is known as the Chaco Lateral and the 12.75 inch pipeline which parallels Mid America's product lines is known as the Four Corners Loop; and

WHEREAS, this MOU shall govern the terms and conditions of the rights-of-way when granted to Mid America.

ACCORDINGLY, IT IS COVENTED, AGREED AND UNDERSTAND THAT:

1. Subject to the terms and conditions specified in this MOU, the Nation grants Mid America to acquire approximately 4,657.62 rods of rights-of-way from the Nation. The width of the rights-of-way shall be eighty (80) feet during the construction of the pipeline unless it is essential to exceed this limit due to specific construction requirements, environmental and archaeological reasons and shall be fifty (50) feet wide after construction. The rights-of-way location and description are shown and described as an Exhibit "B".

2. The Effective Date of the rights-of-way is the date this MOU is approved by the Resources Committee of the Navajo Nation Council.

3. The term of the rights-of-way shall be twenty (20) years from the Effective Date of this MOU.

4. The rights-of-way shall be used for the construction, operation and maintenance of a 10 inch and a 12.75 inch product (liquid natural gas) lines and related facilities only.

5. Mid America has paid the Nation \$2,445,250.50 for the rights-of-way which includes Nation's share of payments for rights-of-way located on the escheated allotted lands.

If the Nation does not approve the rights-of-way by August 15, 1995, Mid America reserves the right to request a full refund of the consideration paid to the Nation. The consideration, less the accrued interest, shall be returned to Mid America within ten (10) days of the date the request is made by Mid America.

If the final as-built rights-of-way exceeds 4,657.62 rods, then an additional payment shall be due to the Nation based upon the following formula for the additional rods:

\$2,445,250.50 x CPI for the month when payment is made x Additional rods4,657.62CPI for June, 1995

NOTE: *CPI is Consumer Price Index, U.S. City Average for all Urban Consumers.

6. In addition to the Nation's consideration, Mid America or its authorized agent(s) will pay all required processing and permitting fees and land user's compensation.

7. It is agreed and understood that the terms and conditions of this MOU are applicable only to Navajo lands held in trust by the United States, including lands where the Nation has undivided De Minimis Escheated Interests.

8. The MOU will not preclude the leasing and administration by the United States and the Nation of land subject to this agreement for the development of oil, gas and other minerals or any other land use. Mid America agrees and consents to the reasonable use of portions of the rights-of-way not actually occupied by its pipeline or related facilities for such drilling, mining, development and production of oil, gas or other minerals or any other land use; provided however, that such use shall not interfere with the use, maintenance and operation of any facilities maintained and operated by Mid America pursuant to this MOU.

9. Mid America agrees that where soil deterioration or erosion is caused by its activities on the rights-of-way, it will take such action as shall be required by either the Secretary of the Interior or his duly authorized representative or the Nation to correct or repair such deterioration and minimize such hazard.

10. Mid America agrees to construct or repair any roads, fences and trails destroyed or damaged by construction, repair or maintenance work and to build and maintain necessary and suitable crossings for all roads and trails that intersect any facilities constructed, and to promptly restore the lands to their original condition upon completion of construction, repair or maintenance activities, to the extent compatible with the purposes for which the rights-of-way are granted.

11. In the event that Mid America engages in repair or maintenance activities subsequent to construction, it will be obligated to promptly pay applicable surface damage compensation to the affected land users.

EXHIBIT C

12. In the construction, maintenance and operation of the system on Nation lands, Mid America agrees to abide by the laws of the Nation regarding manpower utilization and preference in obtaining materials, equipment, goods, services and transportation. Preference will be given to Navajos to the extent required by applicable Nation laws, regulations and guidelines in the employment of all labor, skilled and unskilled. Wages paid Navajos shall not be less than those paid to non-Navajos of comparable experience and seniority for comparable work.

13. Mid America shall hold the Nation harmless and indemnify it against any or all claims for damages to property or injury to or death of any person directly or indirectly caused by the construction, operation or maintenance of the pipelines, and shall further hold the Nation harmless from and indemnify its against damage to or loss of property belonging to Mid America.

14. Mid America agrees that the United States, its successors and assigns, and the Nation reserves any prior existing rights or use any of the land under this MOU.

15. The grant of easement is for the construction, operation and maintenance of a 10 inch and a 12.75 inch diameter product pipelines for the transportation of liquid natural gas. Any physical expansion of the pipeline system or the transportation of any other product will require the prior approval of the Nation.

16. Mid America or its authorized agent(s) shall obtain all necessary tree cutting permits from the Nation's Forestry Department.

17. Mid America or its authorized agent(s) must obtain a water use permit from the Nation for the use of Nation's water during the construction, operation and maintenance of the pipeline.

18. Access to the rights-of-way during construction, maintenance and operation of the system shall be limited to existing public roads. All other roads would require access road rights-of-way from the Nation.

19. Mid America shall transport Nation owned liquid natural gas without discrimination.

20. Nothing contained in this MOU shall operate to delay or prevent a termination of Federal trust responsibilities with respect to any Nation land subject to the rights-of-way during the term of this MOU. Termination of such responsibilities, however, shall not affect the rights, duties and obligations of Mid America and the Nation under this MOU.

21. Mid America agrees to abide by all applicable laws and regulations of the Nation and the United States. Any judicial proceedings regarding this MOU shall be governed by the Courts of the Nation.

22. Any rights-of-way covered by this MOU will be subject to termination if abandoned or not in use for a consecutive two (2) year period after the Department of the Interior's final approval of the rights-of-way. Abandonment shall be conducted in accordance with the rules of the Nation and the United States.

23. Notice to any party hereto shall be in writing addressed to the respective party as follows:

> The Navajo Nation Division of Natural Resources P.O. Box 9000 Window Rock, Arizona 86515

Bureau of Indian Affairs Navajo Area Office Window Rock, Arizona 86515

Mid America Pipeline Company 1800 South Baltimore Avenue Tulsa, Oklahoma 74119-5284

24. This MOU represents the entire agreement between the Nation and Mid America, and shall not be modified except in writing, signed by duly authorized representatives of the parties.

25. This MOU shall be binding upon and shall inure to the benefit of the assigns or successors in interest of the parties. No assignment shall be made by Mid America without the express written consent of the Nation. Such consent shall not be unreasonably withheld and noadditional consideration, except assignment filing fees, shall be required for such consent.

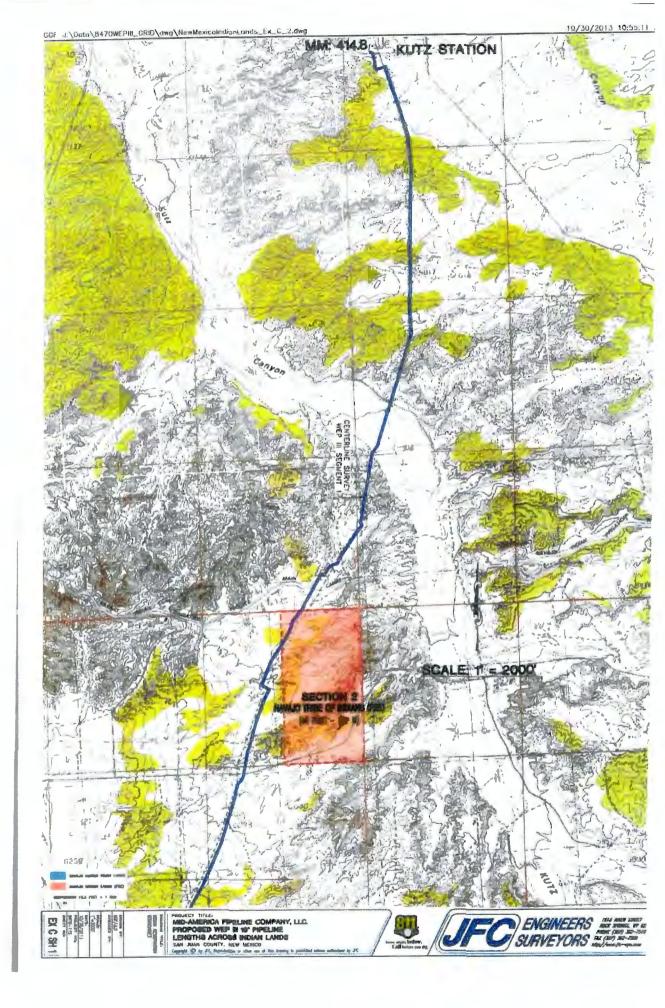
THE NAVAJO NATION By:

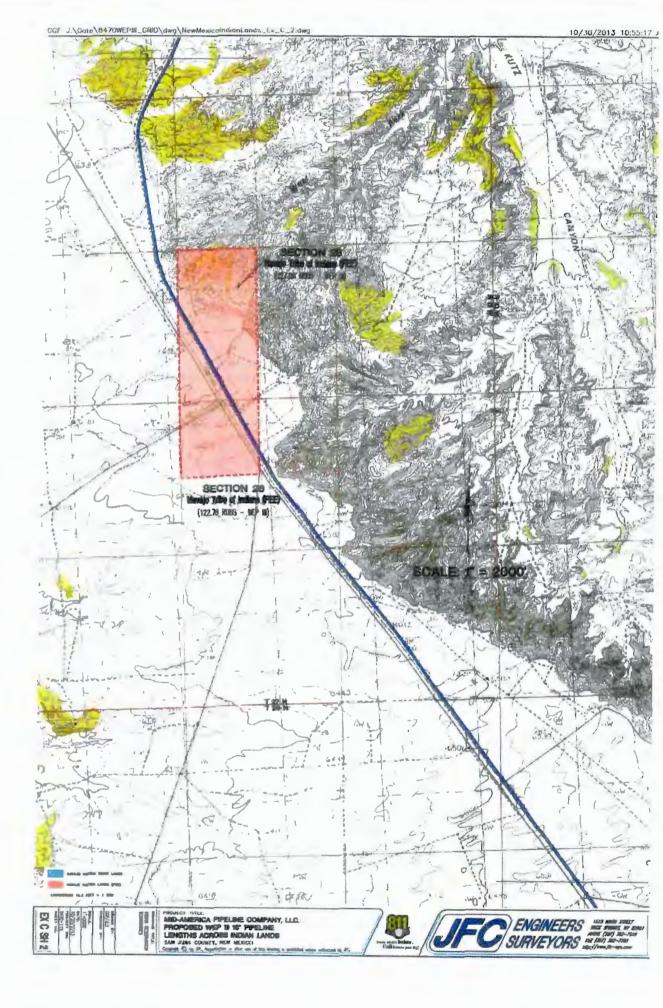
Albert Hale, President

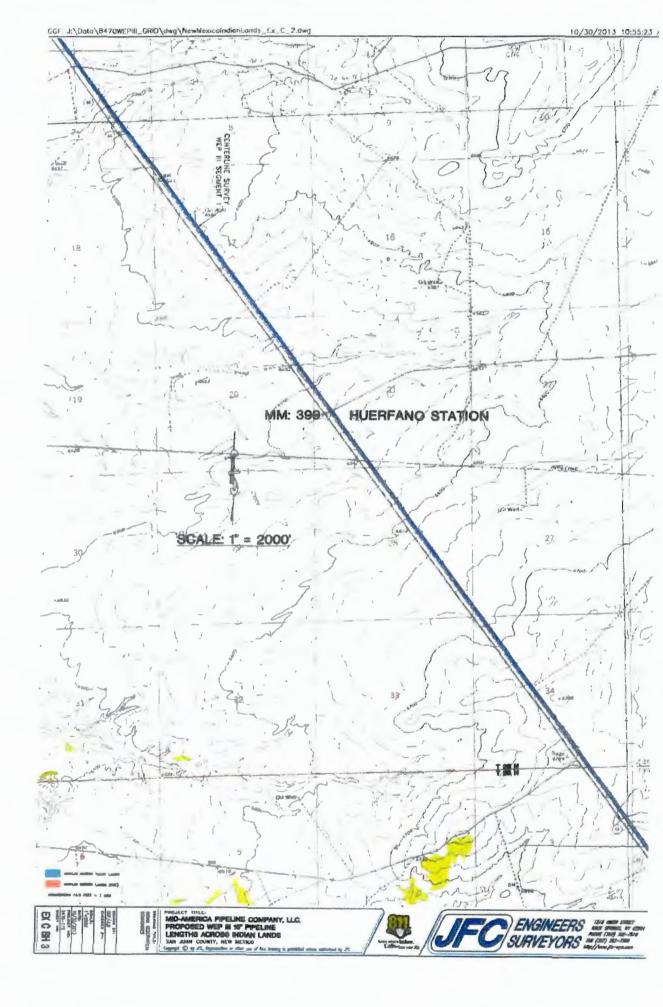
MID AMERICA PIPELINE COMPANY

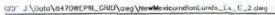
By:

Gary Harkey, Project Manager

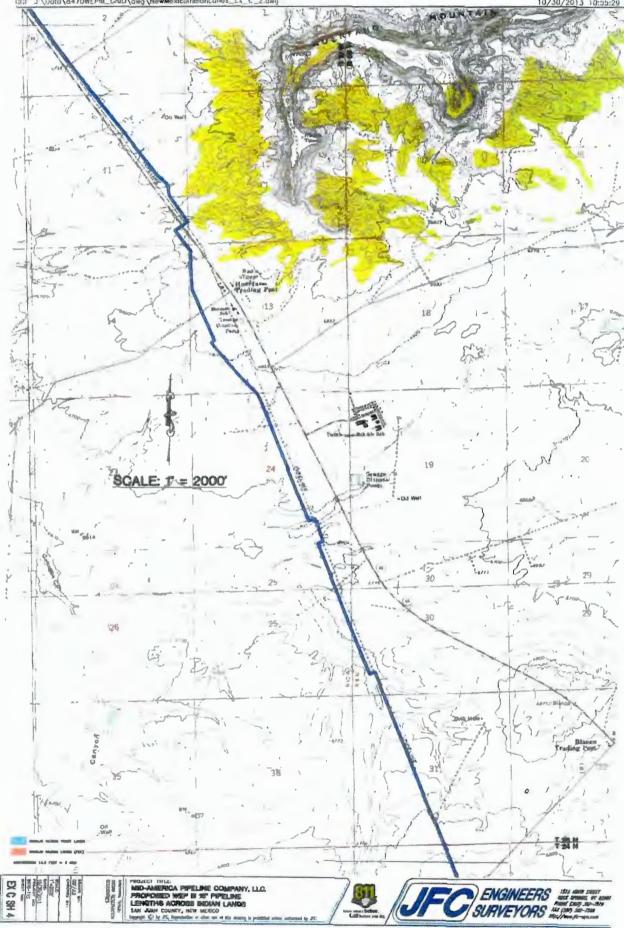






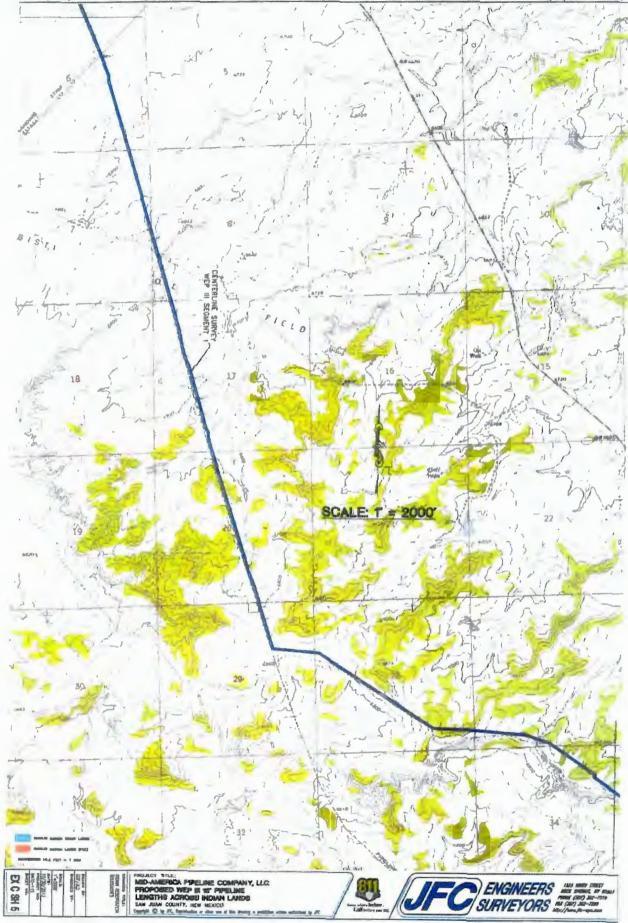


10/30/2013 10:55:29 A



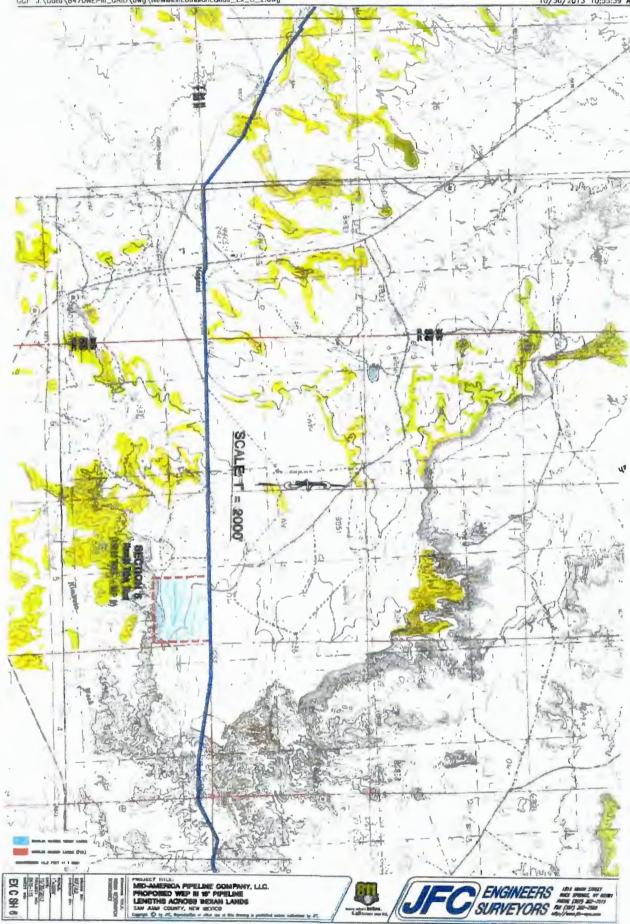
CCF_J_Oota_8470WEPHI_GR8D_dwg_NewMexicoindianLands_bx_G_2.dwg

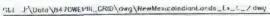
10/30/2013 10:55:34



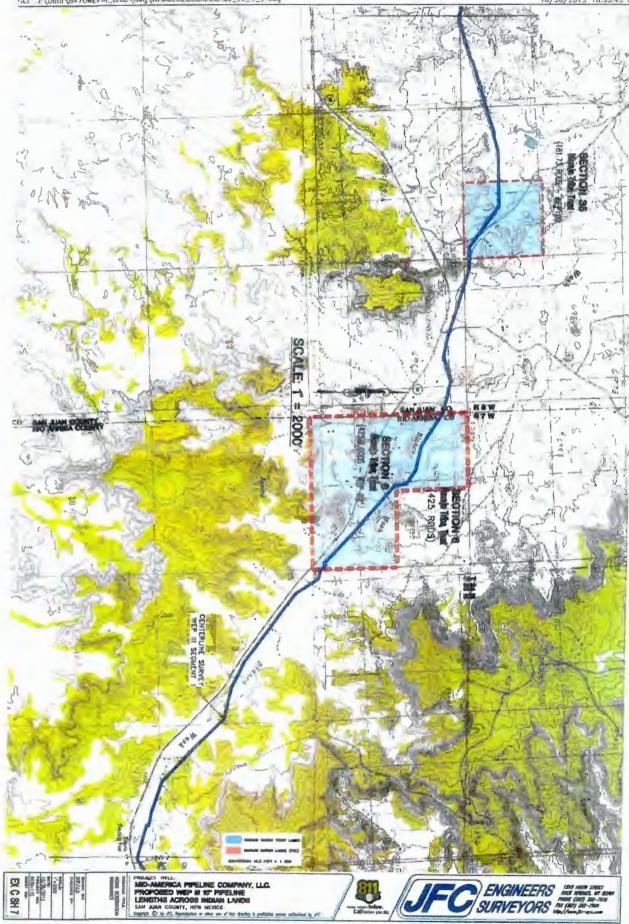


10/30/2013 10:55:39 A

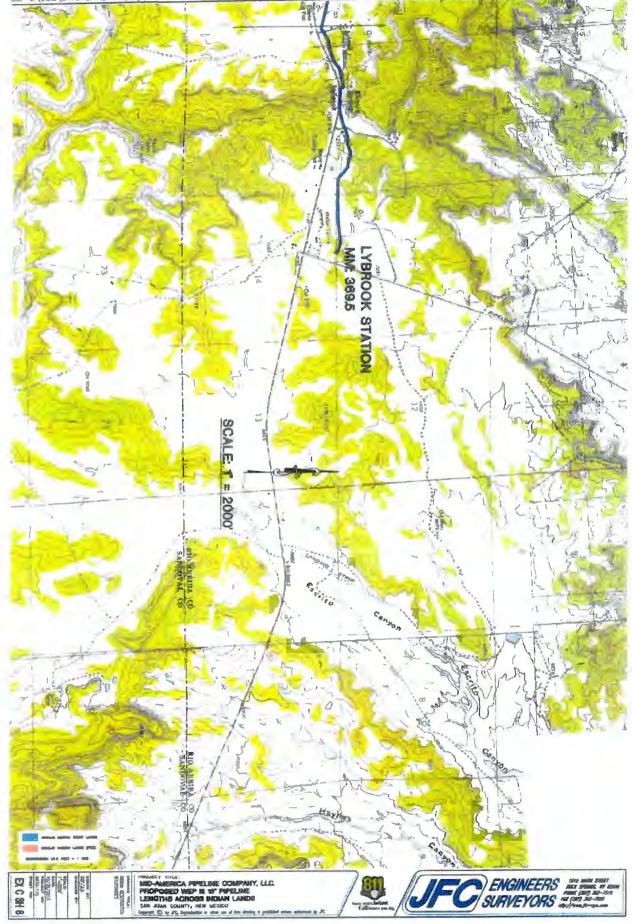




10/30/2013 10:55:45 AM







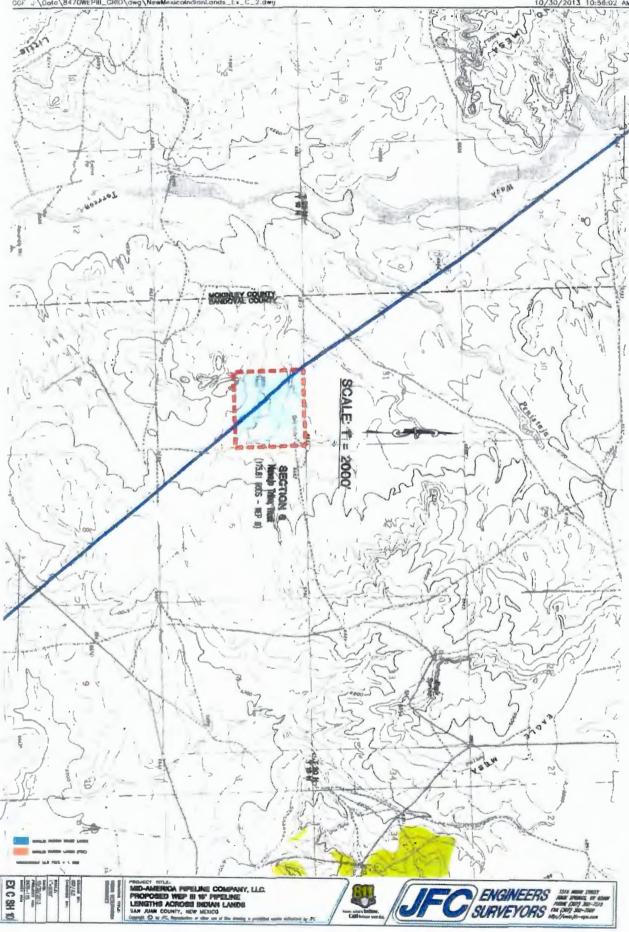


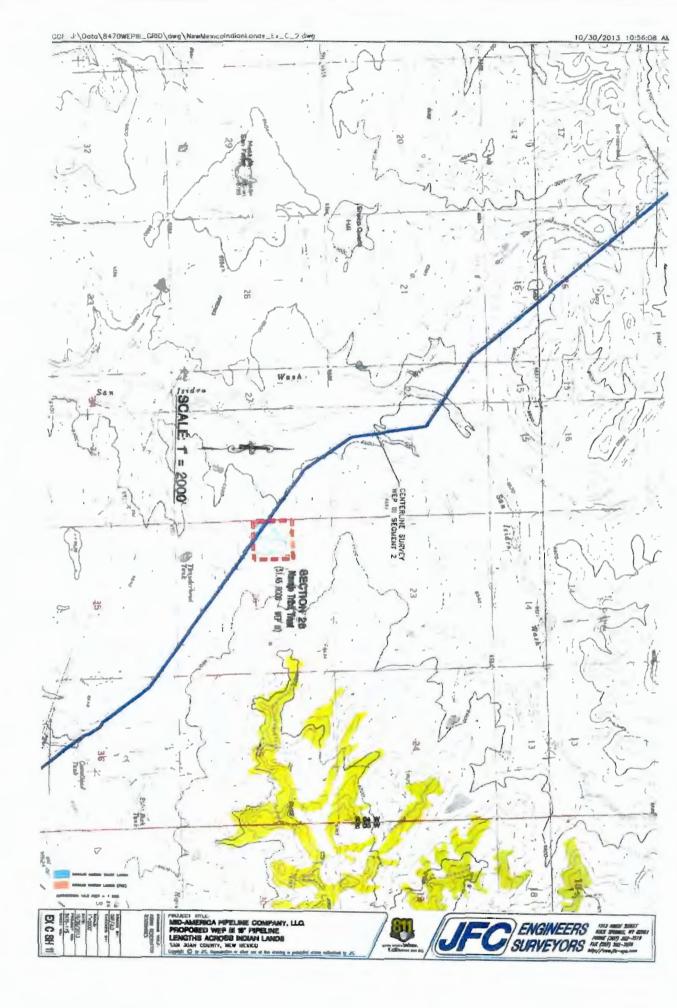
10/30/2013 10:55:57 AM

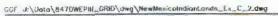




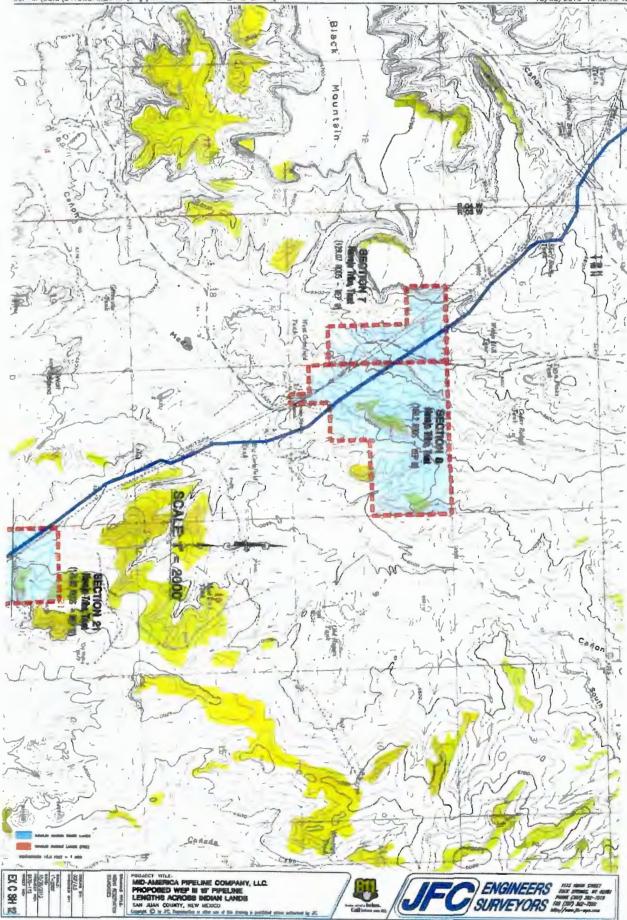
10/30/2013 10:56:02

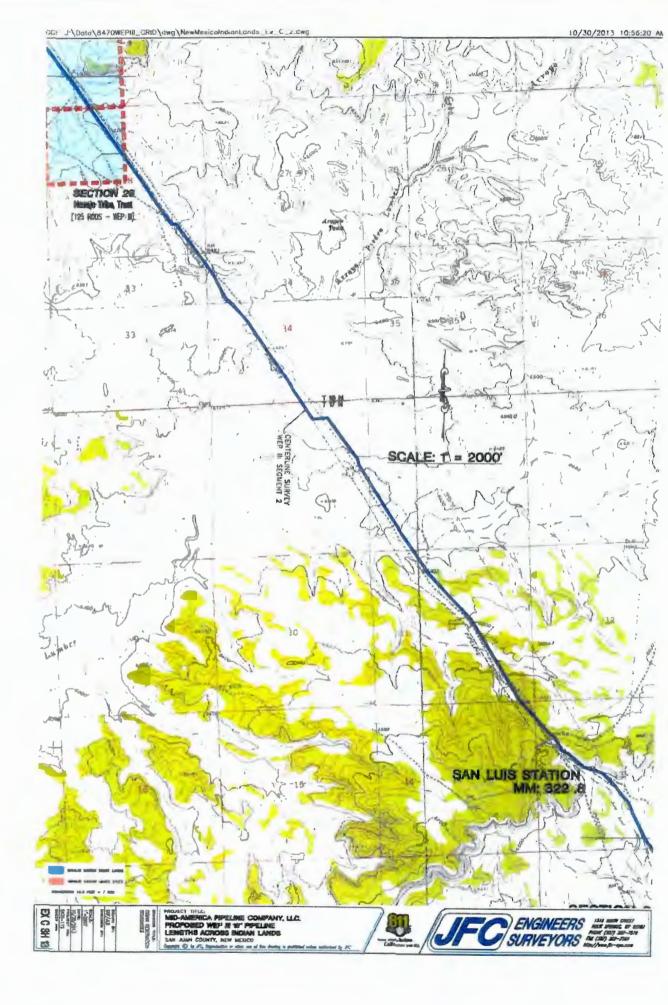


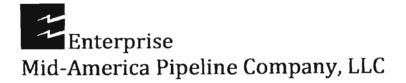




10/30/2013 10:56:13 AM









November 6, 2013

Mr. Howard Draper Manager, Project Review The Navajo Nation Land Department P.O. Box 2249 Window Rock, AZ 86515



Houston, Texas 77210-4735 www.epplp.com



Re: Mid-America Pipeline Company LLC (MAPL) - MAPL Western Expansion III (WEP-III) New 16" Pipeline Looping Project – SURFACE DAMAGES DEPOSIT for LAND USERS

Dear Mr. Draper,

Mid-America Pipeline Company, LLC (MAPL) has been working with the Navajo Nation Minerals Department on a proposed new 16" pipeline construction project. A copy of the application for the proposed new right of way associated with this new pipeline looping project and letter to the Minerals Department is enclosed for your records. Minerals Department is finalizing the SAS approval package for review and approval of the required Departments within the Navajo Nation. The Navajo Nation was also a cooperating agency in the NEPA process with the BLM as lead Federal Agency for NEPA. A FONSI has been issued by BIA, Navajo Region office.

Henry Hudson, consultant for MAPL discussed this project with your office on Tuesday November 5, 2013. MAPL wishes to place on deposit with the Navajo Nation Land Department, sufficient surface damages, for the benefit of any and all authorized land users on those lands owned by the Navajo Nation.

In connection with this project, MAPL is enclosing its check in the amount of \$43,445.80 as deposit for payment of any such surface damages due the authorized land users. If this amount does not cover all surface damages, please advise accordingly, and MAPL shall deposit an additional amount. If this amount exceeds the required surface damages, the Land Department shall refund any excess amount after completion of payment to all land users.

If there are any questions, or you need additional information at this time, please contact me at 281-367-4452 or Henry Hudson at 505-870-0865.

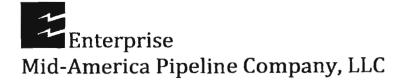
Sincerely Edwin R. Peck

Consultant, Mid-America Pipeline Company, LLC

Enclosures: MAPL-WEP-III Proposed New ROW – Plats & Quad Sheets Cc: Ram Das – Navajo Nation Minerals Department Henry Hudson – Consultant for MAPL

Received MAPL Check in the Amount of \$43,445.80 as Deposit for Land User Surface Damages

Howard Draper - Project Review - Navajo Nation





P.O. Box 4324 713.381.6500

Houston, Texas 77210-4735 www.epplp.com

November 6, 2013

Mr. Howard Draper Manager, Project Review The Navajo Nation Land Department P.O. Box 2249 Window Rock, AZ 86515

Re: Mid-America Pipeline Company LLC (MAPL) - MAPL Western Expansion III (WEP-III) New 16" Pipeline Looping Project – SURFACE DAMAGES DEPOSIT for LAND USERS

Dear Mr. Draper,

Mid-America Pipeline Company, LLC (MAPL) has been working with the Navajo Nation Minerals Department on a proposed new 16" pipeline construction project. A copy of the application for the proposed new right of way associated with this new pipeline looping project and letter to the Minerals Department is enclosed for your records. Minerals Department is finalizing the SAS approval package for review and approval of the required Departments within the Navajo Nation. The Navajo Nation was also a cooperating agency in the NEPA process with the BLM as lead Federal Agency for NEPA. A FONSI has been issued by BIA, Navajo Region office.

Henry Hudson, consultant for MAPL discussed this project with your office on Tuesday November 5, 2013. MAPL wishes to place on deposit with the Navajo Nation Land Department, sufficient surface damages, for the benefit of any and all authorized land users on those lands owned by the Navajo Nation.

In connection with this project, MAPL is enclosing its check in the amount of \$43,445.80 as deposit for payment of any such surface damages due the authorized land users. If this amount does not cover all surface damages, please advise accordingly, and MAPL shall deposit an additional amount. If this amount exceeds the required surface damages, the Land Department shall refund any excess amount after completion of payment to all land users.

If there are any questions, or you need additional information at this time, please contact me at 281-367-4452 or Henry Hudson at 505-870-0865.

Sincerely Edwin R. Peck

Consultant, Mid-America Pipeline Company, LLC

Enclosures: MAPL-WEP-III Proposed New ROW – Plats & Quad Sheets Cc: Ram Das – Navajo Nation Minerals Department Henry Hudson – Consultant for MAPL

Received MAPL Check in the Amount of \$43,445.80 as Deposit for Land User Surface Damages

Howard Draper - Project Review - Navajo Nation

#046505# 104433	54431	45 3PPE 39 33	Filmt Name
MENS MAPLWEPTE-Surface Dam	ges_	Marie 7	AZZie
Forty three thousand four	hundred f	I'TY five and	STACTO DOLLARS
Window Rack, AZ Statis		-	\$ 43, 446.82
TOME Navajo Nation Land Irepart.	л	YIT	
	Barrish Hill Shidowa Li Sa Sa wa Lata Chara		November 10, 2015

.

.



CONSENT 2 (Compensation for damages)

CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I. Leroy J. Blackie , hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC. Fost Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in SE/4 Section 35, T24N. RBW, San Juan County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form. My consent is given subject to the receipt of compensation of $\frac{$3,180.28}{(161.73 \text{ rods x $17.50} = $3,180.28/1 \text{ permittee})}$ which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed.

3/12/15/0014 Social Security No. Conque No. Permit No bumbprint 120 Address (P.O. Box, City, State. Zip, Telephone No.) WITNESS: Grazing Committee or Land Board Member District No.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read // or fully explained // to the land user in Navajo // or English // (Check where applicable)

CONSENT 2 (Compensation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I, John P. Comanche , hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in SE/4, NW/4, Section 6, T23N, R7W, Rio Arriba County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form. My consent is given subject to the receipt of compensation of $\frac{$7,437.50}{(425.0 \text{ rods x $17.50 = $7,437.50/1 permittee})}$, which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed.

FII312000 ohn D Comancha		
Date Land User Signature/Thumbprint Social Security No.	Census No.	Permit No.
20 RD. 7588 Bloomfild	-	10
Address (P.O. Box, City, State, Sip, Telephone No.)		
WITNESS:		
4/2/15 Call	رمر	
Date Grazing Committee or Land Board Member	Dist	rict No.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

CONSENT 2 (Compansation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I, Leroy J. Blackie ______, hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(S) Hight of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in NE/4 Section 5, T23N, RSW, San Juan County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form.

My consent is given subject to the receipt of compensation of <u>\$937.13</u> (160.65 rods x \$17.50 = \$2,811.38/3permittees), which I acknowledge as good anadequate compensation for the diminishment in value of my land use rights as aresult of the above-referenced project as proposed.

REMARKS:

3-12-15	ang Dulio		
Date	Land User Signature/Thumbprint	Social Security No. C	Sensus No. Permit No.
	POBOX Kir Address (F.O. Box, City, State,	flund Name	87417
	Address (F.O. Box. City, State,	Fip, Telephone No.)	
WTTMPCC			

4/2/15	Call	19
Date	Grazing Committee or Land Board Member	District No.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read// or fully emplained// to the land user in Navajo// or English// (Check where applicable)

P.3/10

District No.

CONSENT 2 (Compensation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I. John AUGUStine, Jr. , hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Nouston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in NE/4 Section 5, T23N, RSW, San Juan County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form. My consent is given subject to the receipt of compensation of <u>\$937.13</u> (160 rods x \$17.50 = \$2,811.38/3 permittees), which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed.

REMARES:

Va	ser Signature/Th			Constant for No.	Congue No.	Permit No.
	507	geezi 1	NM 87	Becurity No. 037 (505 sphone No.)	<u>5)</u>	<u>L</u>
WITNESS:	~					

412/19 Date

Acknowledgement of Field Agent

Committee or Land Board Member

Grazing

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

CONSENT 2 (Compensation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I, <u>Verna Martinez</u>, hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in NE/4 Section 5, T23N, RSW, San Juan County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form.

My consent is given subject to the receipt of compensation of <u>\$937.12</u> (160.65 rods x 17.50= \$2,811.38/3 permittees), which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed.

REMARKS:

312.2015 Verne Martine		
Date Land User Signature/Thumbpring Social Security No.	Census No.	Permit No.
PU, Bux Mageni, M.M. 87037- Cir. Address (P.O. Box, City, State, Zip, Telephane No.)	26	
fre		
WITNESS:		
4/2/15 (19	
Date Grazing Committee or Land Board Wember	Dist	TICT NO.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

CONSERVE 2 (Compensation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAX CONCERN:

I, <u>Gladys Herrera</u>, hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in SW Section 4, T20N, RSW, McKinley County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form,

My consent is given subject to the receipt of compensation of $\underline{\$1,424.24}$. (162.77 rods x \$17.50 = \$2,848.46/2 permittees) which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-zeferenced project as proposed. REMARKS:

116/14 Social security No. Census No. Thumbprint Permit No. 11400 Address (P.O. Box, city, State, Zip, Telephone No.) WITNESS Board Member Committee or Land District No.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

CONSENT 2 (Compansation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I, Ben Mestas , hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in SW Section 4, 720N, RSW, McEinley County, New Maxico, as shown on the map showing the location of the proposed project on the back of this consent form.

My consent is given subject to the receipt of compensation of <u>\$1,424.24</u> (162.77 rods x \$17.50 = \$2,848.48/2 permittees) which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed. REMARKS:

11/6/14 X Signature/Thumbprint Social Security No. Census No. Permit No. POBOX Cuba, New Mexice \$703 Address (F.O. Box, City, State, Zip, Telephone No.)

WITNESS: formittae or Land Board Mamber District No.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

CONSENT 2 (Compensation for damages)

> CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN:

I, <u>clyde Lopez</u>, hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Nid-America Figeline Company, LLC, Fost Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Nid-America Fipelins Company, LLC (MAPL), MAPL-WEF III Expansion Project, Segments T & II on Navajo Trust Land, located in NE Section 6, TISN, R4W, Sandoval County. New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form. My consent is given subject to the receipt of compensation of <u>\$1,538,34</u> (175.81 rods x \$17.50 = \$3,076.68/2 permittees) which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed. REMARKS:

11/7/14 10 Charle Long 22445 Windprint Social Security No. Census No. Permit No. POBOX Cuba, New Mexico Address (P.O. Box, City, State, 2ip, Telephone No.) TD.

4-01-15

WITNESS:

 \$10 0. Show
Abeleicha Mar
Grating Committee or Land Board Member

strict No.

Acknowledgement of Field Agent

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

CONSERT 2 (Compensation for damages)

ò

CONSENT TO USE NAVAJO TRIBAL LANDS

TO WHOM IT MAY CONCERN.

I, <u>Bennett Lopez</u>, hereby grant consent to the Navajo Nation and the Bureau of Indian Affairs, Window Rock, Arizona to permit Mid-America Pipeline Company, LLC, Post Office Box 4324, Houston, Texas 77210-4735 to use a portion of my land use area for the following purpose(s) Right of way to construct, operate and maintain Mid-America Pipeline Company, LLC (MAPL), MAPL-WEP III Expansion Project, Segments I & II on Navajo Trust Land, located in NE Section 6, T19N, R4W, Sandoval County, New Mexico, as shown on the map showing the location of the proposed project on the back of this consent form.

My consent is given subject to the receipt of compensation of <u>\$1,53834</u> (175.81 rods x \$17.50 = \$3,076.68/2permittees), which I acknowledge as good an adequate compensation for the diminishment in value of my land use rights as a result of the above-referenced project as proposed.

REMARKS:

Land User Signature/Thumbprint Social Security No. Consus NO. PEIMLE NO.

Address (P.C. Box, City, State, Zip, Telephone No.)

WITNESS:

14-01-15 Establing Committee

District No.

Acknowledgement of Field Agent

or Land Board Member

I acknowledge that the contents of this consent form was read// or fully explained// to the land user in Navajo// or English// (Check where applicable)

	FAX	Pages:
	TO: TRVINI CHEE	- IC w/c/pg
	Fax: 428 871-6347.6177 Date: 04-02-2015	
RECEIVED	Re:	Urgent For Review
APR - 2 2015 NATURAL RESOURCES UNT	From: Elacing Charley	Please Comment Please Reply Please Recycle
	Fax: 505 960-3044	
•* •	Phone: 505 960-1400	
	Cc: Thank you!	
·	-	THEFT PROPERTY

.

. .





NAVAJO NATION ENVIRONMENTAL PROTECTION AGENCY SURFACE & GROUND WATER PROTECTION DEPARTMENT Post Office Box 339, Window Rock, Arizona 86515 Tel. (928) 871-7701 + Fax (928) 871-7599



Ben Sheliy PRESIDENT Rex Lee Jim NICE-PRESIDENT

July 26, 2013

Leonard W. Mallet Enterprise Products Operating, LLC 1100 Louisiana Street Houston, TX 77210

RE: Clean Water Act Section 401 Certification for Proposed Western Expansion Project III (Project ID No. 2013-0037SR)

Mr. Mailet,

We have reviewed and public noticed the Clean Water Act (CWA) §401 Water Quality Certification request for the proposed Enterprise Products, LLC (Enterprise) Western Expansion Project (WEP) III natural gas pipeline loop (Project ID No. 2013-0037SR). No comments were received.

The proposed project is to construct approximately 234 miles of natural gas liquids pipeline across portions of New Mexico in six separate loops. The pipeline will be located adjacent to the existing Mid-America Pipeline Company natural gas pipeline system. Two of the segments will pass through portions of the Huerfano, Nageezi. Ojo Encino, Torreon, and Counselor Chapters. Approximately 412 cubic yards of material will be excavated from about 0.5 acre of channels considered to be jurisdictional waters of the United States. Best management practices will be used as stipulated in the storm water management plan to minimize erosion and impacts to water quality during and after construction. Construction is expected to occur between July and December 2013.

NNEPA hereby grants CWA §401 certification for your project as described provided the terms and conditions of the CWA §404 permit and the best management practices outlined in your application are fully observed. The following additional conditions will also be executed:

- Any excess material from construction or demolition, wastes, wastewater, or any other poliutant must be appropriately disposed of outside jurisdictional waters and in compliance with all Navajo Nation laws.
- Fuel, oil, hydraulic fluid, lubricants and other petrochemicals must not be stored within the 100year floodplain and must have a secondary containment system to control spills. Appropriate spill clean-up materials such as booms and absorbent pads must be available on-site at all times during construction.
- Contractors shall take necessary steps to minimize channel and bank erosion within waters of the U.S. during and after construction.

RECEIVED

AUG - 1 2013 LEONARD MALLETT

- 4. Reclamation of lands impacted by construction will be implemented and monitored for success. Maintenance and monitoring will include regular and post-storm event inspections. Inspections should include photographs of site conditions after any heavy rainfall as well as conditions preand post-construction. Pre- and post-construction photos shall be submitted to my office upon completion of the project.
- 5. A copy of this certification shall be provided to all contractors and subcontractors and posted at the site. It is the responsibility of the applicant to ensure that all persons doing work on the project covered by this certification are aware of and comply with these conditions. They must also fully comply with all applicable Navajo Nation laws and regulations.

This certification is granted with the understanding that this project is authorized under §404 of the CWA by Nationwide Permit 12 (Utility Line Activities) issued from the Corps. If there are any substantive changes in the proposed project that may affect these authorizations or adversely impact water quality, the applicant shall notify NNEPA. Failure to do so will result in revocation of this certification. This certification is effective only for the duration of the issued NWP. If the NWP is denied, deemed unnecessary, revoked, or suspended for any reason, this certification will also be revoked or suspended.

This 401 certification only applies to activities conducted on Navajo Nation Trust Land. Separate 401 certifications will be needed from USEPA to cover non-Trust Navajo lands and NMED for all other lands.

If you have any further questions regarding this certification, please contact Steve Austin at 505-368-1037. Thank you for your compliance with the CWA.

Sincerely.

Konnie Ben, Department Director Surface and Ground Water Protection Department Navajo Nation Environmental Protection Agency

cc: Chris Parrish, USACE Steve Austin, NNEPA WQP Lee Anna Silversmith, NNEPA WQP File

3.0 AFFECTED ENVIRONMENT AND ENVIRONMENTAL CONSEQUENCES

3.1 Introduction

This section provides a description of the human and natural environmental resources that could be affected by the Proposed Action and presents comparative analyses of the direct and indirect effects on the affected environment. This EA draws upon information compiled in the respective RMPs for each BLM field office (BLM, 2003a, 1986, 2012a, 1997a, 1988, and 1997b).

BLM Resource Specialists, experts in their respective fields, determined which resources would be brought forward for analysis by evaluating whether the resources were present within the project area and whether the Proposed Action would impact those resources. Any resource not present within the project area or any resource that would not be affected by the Proposed Action or No Action Alternative is not analyzed in this document.

Environmental impact analysis was based upon available data and literature from state and federal agencies, peer-review scientific literature, and resource studies conducted in the project area. Comparison of impacts is intended to provide an impartial assessment to help inform the decision-maker and the public. Actions resulting in adverse impacts to one resource may impart a beneficial impact to other resources. For each resource analyzed, environmental consequences include:

- direct impacts impacts that are caused by the action, and that occur at the same time and in the same general location as the action.
- indirect impacts impacts that occur at a different time or in a different location than the action to which the impacts are related.
- short or long-term impacts when applicable the short-term or long-term aspects of impacts are described. For the purposes of this EA short-term impacts occur during or after the activity or action and may continue for up to 2 years. Long-term impacts occur beyond the first 2 years.

The predicted intensity and duration of effects from implementation of the Proposed Action for each resource were evaluated to determine how these effects could be avoided or reduced through the application of protective design features. The measures that MAPL included in their POD as design features were evaluated for their ability to reduce expected effects and are included, where applicable, for each resource. Each BLM field office may have Conditions of Approval that could be applied in addition to the design features. The need for additional mitigation measures was determined for each resource, based on the expectation that potential effects could be further reduced or avoided.

Cumulative Impacts

NEPA requires federal agencies to consider the cumulative impacts of proposals under their review. Cumulative impacts are defined in the CEQ regulations 40 CFR §1508.7 as ", the impact on the environment that results from the incremental impact of the action when added to other past, present, and reasonably foreseeable actions regardless of what agency, or person undertakes such other actions " The CEQ states that the "cumulative effects analyses should be conducted on the scale of human communities, landscapes watersheds or airsheds' using

the concept of 'project impact zone" or more simply put, the area that might be affected by the Proposed Action The area that might be affected by the Proposed Action is within New Mexico along the alignments of the six proposed segments.

To assess past, present, and reasonably foreseeable actions that may occur within the project area, each BLM field office NEPA log was reviewed. The following includes all past, present, and reasonably foreseeable actions known to the BLM that may occur within the project area.

Past Actions. Past projects considered in this cumulative impacts assessment are the existing pipelines and other linear facilities that occupy a common utility right-of-way or other pipeline route that includes existing MAPL pipelines (including WEP I – BLM and BIA, 2006), other operators' pipelines, and other linear facilities (i.e., power lines, fiber optic cables, roads, highways, etc.).

The Proposed Action would be located within or would parallel an existing pipeline or utility right-of-way for its entire length. Much of the proposed construction right-of-way would overlap previous or existing disturbance associated with the existing pipeline(s). Power lines parallel the existing utility right-of-way but contribute minimal disturbance or influence on environmental resources.

Past activities within or in the vicinity of the project area that BLM has determined would have a major influence on the resources in the area include:

- Livestock grazing (expected to continue in the future),
- Oil and gas development within the general area of the existing right-of-way (expected to continue in the future);
- Dispersed motorized and mechanized recreation (expected to continue in the future):

Present Actions. Present activities within or in the vicinity of the project area that BLM has determined would have a major influence on the resources in the area include:

- Livestock grazing,
- Oil and gas development;
- Dispersed motorized and mechanized recreation.

Additionally, the BLM FFO NEPA log includes a number of small projects ranging from well sites and guzzlers to communication sites. The St. Moritz power line is a linear disturbance that runs within about 3 miles west of MP 386. The Escrito I24-2409 01H Pipeline will be located about 1 mile northeast of MP 384.

The EA notes that numerous natural gas production projects (both BLM-approved and those approved by other agencies as well activities on private lands) are on-going in the San Juan Basin and Rockies.

Reasonably Foreseeable Future Actions. Reasonably foreseeable future actions describe existing facilities identified within and adjacent to the project area, as well as proposed projects which may be constructed in the area in the reasonably foreseeable future. To be included, a proposed future action must have a high probability of occurrence and be defined well enough to consider in any cumulative impact analysis. Foreseeable projects would be included if the responsible BLM field offices have accepted applications for the projects. Future activities within or in the vicinity of the project area that BLM has determined would have an influence on the resources in the area include:

- Disturbance from construction of additional pipelines adjacent to the current pipeline right-of-way.
- Livestock grazing.
- Oil and gas development.

- Dispersed motorized and mechanized recreation.
- Additive risk from operation of existing and future co-located pipelines within the current pipeline right-of-way.
- Construction of new or expansion of existing roads, highways, or railroads adjacent to the current pipeline right-of-way; and
- Construction of other linear projects, such as power lines, in or adjacent to the current pipeline right-of-way.

Planning Documents. To provide context for potential reasonably foreseeable future actions. the RMPs for each field office was reviewed. According to the Farmington RMP Record of Decision (2003a), a total of 2.597,193 acres of BLM-managed lands would remain open for oil and gas leasing and development. The planning area encompassed the New Mexico portion of the San Juan Basin. This basin is one of the largest natural gas fields in the nation and has been under development for more than 50 years. It supports approximately 18,000 active oil and gas wells and there are more than 2.400 existing oil and gas leases. The portion of the San Juan Basin in the Albuquerque Field Office was addressed in the Farmington RMP. Cumulative impacts of the potential development of 9.942 new oil and gas wells (approximately 16,150 acres of new disturbance) were analyzed in the RMP FEIS. Under the Roswell RMP (1997a), the BLM manages approximately 9,740.000 acres of federal oil and gas mineral estate in the Roswell Resource Area. Approximately 9,316,200 acres (96 percent of the oil and gas mineral estate in the state) would be open to leasing and development.

As evidenced by the analyses supporting the RMPs, increased gas exploration and production is occurring in the Western United States, particularly in the San Juan Basin of New Mexico, and operators are currently developing plans for gas production in natural gas fields within the area. Many companies are currently developing plans for expansion of their facilities and pipeline transportation capacity. In time, it is likely there may be additional pipelines in the project area to consider, but as of this writing, there are no known plans that would impact the project area.

It is noted that, while not in the vicinity of the project area. MAPL plans to construct WEP II (Colorado/Utah) in 2013 (BLM, 2012c).

This list of past, present, and reasonably foreseeable actions was considered when analyzing cumulative impacts in the individual resource sections.

3.2 Physical Resources

3.2.1 Air Quality, Climate, and Noise

3.2.1.1 Affected Environment

The New Mexico Environment Department's Air Quality Bureau (AQB) administers regulations, standards and implementation plans established under the Federal Clean Air Act under authorization from the EPA for New Mexico with the exception of tribal land, administered by EPA, and Bernalillo County, administered by the City of Albuquerque/Bernalillo County. The New Mexico and National Ambient Air Quality Standards (NMAAQS or NAAQS) are designed to protect public health and welfare and establish maximum acceptable concentrations of air pollutants at all locations to which the public has access. Criteria pollutants for which NMAAQS and NAAQS exist include carbon monoxide (CO). nitrogen dioxide (NO₂). ozone (O₃), particulate matter less than 10 microns in effective diameter (PM_{10}), particulate matter tess than 2.5 microns in effective diameter (PM_{21}), sulfur dioxide (SO₂), and lead (Pb). Although specific air quality monitoring has not been conducted within the project area, air quality monitoring has been conducted at multiple sites in the counties through which the project area extends

Albuquerque/Bernalillo County was selected as a central, representative locale to obtain monitored data for the project area. Air pollutant concentrations of carbon monoxide (CO), nitrogen dioxide (NO₂), ozone (O₃), particulate matter less than 10 microns in effective diameter (PM_{1c}), and particulate matter less than 2.5 microns in effective diameter (PM_{2c}) monitored in Bernalillo County and sulfur dioxide (SO₂) monitored in nearby San Juan county are provided in Table 3.2-1. All portions of San Juan. Rio Arriba. Sandoval, McKinley, Santa Fe, Torrance, Guadalupe, Lincoln, De Baca, Chaves, and Lea Counties are designated as "attainment" by the AQB and EPA for all criteria pollutants indicating that all ambient air quality standards are currently being met. Bernalillo County is also designated as attainment for all criteria pollutants.

Pollutant	Averaging Period	Monitored Concentration	NMAAQS/NAAQS
	1-hour	3.4 ppm	13.1 / 35 ppm
co'	8-hour	2.6 ppm	8.7 / 9 ppm
NO:*	1-hour	53 ppb	100 ppb
NO:	24-hour	102 µg/m*	150 µg/m*
PM, é	24-hour	18 µg/m ⁻	35 µg/m²
	Annual	5.2 µg/m ²	12 µa/m ³
Ozone	8-hour	0.065 ppm	0.075 ppm
SO; [¢]	1-hour	14 ppb	75 ppb
50:	24-hour	2 ppb	140 ppb

Table 3.2-1					
Regional	Monitored	Air	Quality	Concentrations	

1-hour and 8-hour second maximum concentration 2010. 201 Prospenty SW, Bernalillo County

² 1-hour 98th percentile concentration. 2010. 4700a San Mateo NE, Bernalillo County

³ 24-hour second maximum concentration, 2010. 3700 Singer, Albuquerque.

⁴ 24-hour 98th percentile and annual mean concentrations, 2010 6000 Anderson Avenue SE Bernatillo County.

⁸ 8-hour 4th maximum concentration, 2010. 201 Prosperity SW, Bernal Ilo County.

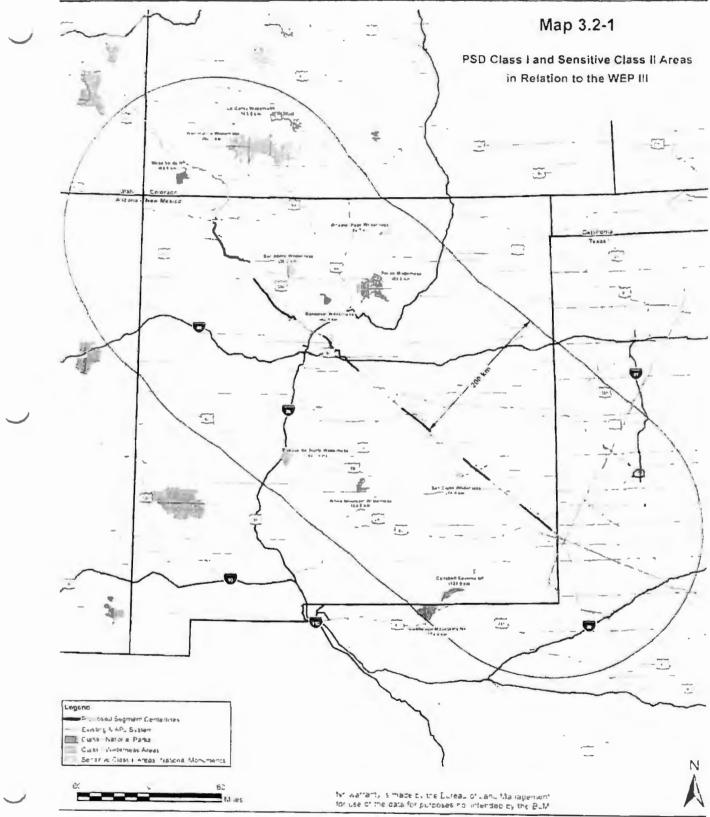
* 1-hour 99" percentile and 24-hour second maximum concentrations 2010 US Bureau of Reclamation

Shiprock Station, San Juan County.

Federal air quality regulations adopted and enforced by the AQB and EPA limit incremental concentration increases to specific levels defined by the classification of air quality in a specific area. The Prevention of Significant Deterioration (PSD) Program is designed to limit the incremental increase of specific air pollutant concentrations above a legally defined baseline level. PSD Class I and Class II Increments define that allowed incremental increase. At PSD Class I areas, impacts to air quality related values (AQRVs) such as visibility, atmospheric deposition, aquatic ecosystems, flora, fauna, etc., are also strictly limited; increases allowed in Class II areas are less strict. The Clean Air Act defines Class I areas as certain wilderness areas greater than 5,000 acres, national memorial parks greater than 5,000 acres, national parks greater than 5,000 acres, and international parks that were in existence on or before August 7, 1977. All other areas are classified as Class II areas are classified as PSD Class II.

The PSD Class I areas (see Map 3.2-1) located closest to the loop pipeline segments are:

- The San Pedro Parks Wilderness is 59.8 kilometers (km) (37.2 miles) from Segment 1 and 36.3 km (22.6 miles) from Segment 2
- The Bandelier Wilderness is 42.8 km (26.6 miles) from Segment 2, and 44.0 km (27.3 miles) from Segment 3.
- The Salt Creek Wilderness is 67.8 km (42.1 miles) from Segment 5: 14.4 km (8.9 miles) from Segment 6: and 84.9 km (52.8 miles) from Segment 7.



THE NAVAJO NATION



BEN SHELLY PRESIDENT REX LEE JIM VICE PRESIDENT



ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EXECUTIVE DIRECTOR/ADMINISTRATION OFFICE OF ENVIRONMENTAL REVIEW PO BOX 339 WINDOW ROCK ARIZONA 86515 Office: 928/871-7188 Fax: 928/729-4323 Website: www.navajonationepa.org

<u>MEMORANDU</u>

TO: Ram S. Das Minerals Department Division of Natural Resources

FROM: Whitehorse-Larsen, Senior Environmental Specialist **Office Of Environmental Review**

THROUGH:

Stephen B. Etsitty, Executive Director Navajo Nation Environmental Protection Agency

DATE: March 24, 2014

SUBJECT: 164 EOR 001013 Agmt w/ NN & MAPL for ROW Ext (NGL)

The Navajo Nation Environmental Protection Agency (NNEPA) reviewed¹ and recommends *no approval* for the proposed project as stated in EOR 001013 pursuant the Title 4, NNC Chapter 9 Navajo Nation Environmental Policy Act, Subchapter 1, §904. The Mid-America Pipeline Company, LLC (MAPL) applied to obtain a right-of-way (ROW) grant and a temporary use permit (TUP) from the Bureau of Land Management (BLM) to construct, operate and maintain six 16-inch diameter natural gas liquids loop pipeline segments totaling 233.7 miles crossing diagonally from Bloomfield, New Mexico to Lovington, New Mexico.

The no approval from NNEPA is determined on the following:

164 EOR 001013 Mid America Pipeline Company LLC Ojo Encino ROW Page 1 of 4 3/24/14

¹ BLM Farmington Field Office. <u>Environmental Assessment DOI-BLM-NM-F010-2013-0146-EA</u> for the Mida America Pipeline Company LLC Western Expansion Project III. June 2013.

- 1. The 164 Executive Official Review packet does not include the Chapter Resolutions approving the proposed action from the local Navajo Chapter Communities.
- 2. The 164 EOR packet also does not have the required land use consents although the Navajo Land Department is seeking the land use consents as the 164 EOR packet is coherently being reviewed by Navajo Nation.
- 3. The environmental assessment enclosed with the 164 EOR packet does not include public hearing comments or any public concerns from the local Navajo Communities.
- 4. The EA does not elaborate on the potential cumulative impacts to the air, land and water from the proposed pipeline activities.
- 5. The EA stated on Page 8, Table 1.5-1 Permits/Approvals Necessary for WEP III, 'NNEPA Section 401/402 of the Clean Water Act" wherein there is more to NNEPA than the CWA. In 1995, the Navajo Nation Council established the Navajo Nation EPA and subsequently approved the Navajo Environmental Policy Act. NNEPA was delegated to develop, implement and enforce the Navajo Nation's environmental laws and regulations. To this date, the following are the list of each environmental law and the requirements to be in compliance with Navajo Nation's NEPA.
 - 1. Navajo Nation Clean Water Act (CWA):
 - a. NNEPA Water Quality determines the waters of the US and Navajo Nation.
 - b. Section 401- USEPA issued a "treatment as state" and directly delegated CWA Section 401 permitting to Navajo Water Quality Program. MAPL must apply for Section 401 permit before ground disturbance.
 - c. §Section 402 The required permit application is controlled under USEPA Region 9 Water Division, Dave Smith at 415/972-3464. A copy of the application, Stormwater Pollution Prevention Plan (SWPPP), Best Management Practices (BMPs) and Notice of Intent (NOI) should be submitted to NNEPA Water Quality Program. "Proposed land surface disturbance is greater than 1.0 acre therefore compliance is required with the Federal General Construction Permit for storm water discharges" [excerpt from previous projects] as determined by Patrick Antonio, Principal Hydrologist, NNEPA, Surface & Groundwater Protection Department, Water Quality.
 - d. Section 404 This permit is issued by the US Army Corp of Engineers.
 - B. Navajo Nation Safe Drinking Water Act:
 - a. The USEPA Region 9 delegated the authority to NNEPA Surface & Groundwater Protection Department Public Water System Supervision Program (PWSSP).
 - C. Navajo Nation Air Pollution Prevention and Control Act:
 - a. The USEPA Region 9 delegated its responsibilities to NNEPA Air Quality Control Program – Operating Permit Program (OPP) to regulate Title V Sources including coal fired power plant, coal mine, natural gas compression station, crude oil & gas production facility and gas fractionating facility. Some concerns may include Title V permits, greenhouse gas regulations, regional haze rule, tribal

minor sources and tribal new source review (NSR) [Excerpt from NNEPA AQCP OPP brochure].

- b. The NNEPA Air Quality collects meteorological weather data, monitor air quality levels of particulate matter, sulfur dioxide, nitrous oxides and ozone, determines and recommends for air quality control and enforcement using air quality index, develops air quality legislation for regulatory rulemaking and updates and maintains an emissions inventory for the Navajo Nation.
- D. Navajo Nation Pesticide Act:
 - a. Before applying any chemicals, contact the NNEPA Pesticide Program at 928/871-7815/7810/7892 to attain a pesticide use permit (PUP) to ensure the product is in compliance and appropriately applied by a certified and licensed applicator. The PUP must be approved by the Water Quailty Navajo Pollution Discharge Elimination Program Pesticide, PWSSP, Air Quality and Navajo Fish and Wildlife.
 - b. Pesticide staff will also may need to be onsite to monitor during pesticide/herbicide application.
- E. Navajo Nation Solid Waste Act:
 - a. Solid waste generated from the construction and operation activities will be collected and transported by contractor to a designated trash bins to minimize significant impacts to human and wildlife resources.
 - b. If a sub-contractor will be hired to transport waste, ensure the contractors are certified and licensed with the Navajo Nation Business Regulatory Office.
 - c. The contractor must submit a copy of the landfill receipt/ticket to guarantee the construction waste has been properly disposed.
 - d. Do not allow public to take construction and opeation waste. Cumulatitively NNEPA receives complaints and reports on illegal trash dumpings on rural areas and in the waters of the US and Navajo Nation.
 - e. All illegal waste currently on the proposed site is the responsibility of the land user.

F. Navajo Nation Comprehensive Environmental Response, Compensation and Liability Act (NNCERCLA)

a. Approved by the Navajo Nation Council, CF-07-08, February 26, 2008, the NN CERCLA includes petroleum (including crude oil or any fraction thereof, natural gas, natural gas liquids, liquefied natural gas or synthetic gas usable for fuel (or mixtures of natural gas and synthetic gas)) unlike the US CERCLA or the Superfund Law and mandates petroleum, operator and guarantor to report petroleum release ≥ 25 gallons at the site and/or during transport immediately to the Navajo Nation Department of Emergency Management within the Navajo Nation Division of Public Safety.

G. Navajo Nation Storage Tank Act:

a. Amended and approved by the Navajo Nation Council, CJA-09-12, February 2012, the aboveground tanks are included to be regulated.

There was one meeting we had with MAPL in Albuquerque, New Mexico in December 2012. There should be more public meetings for local Navajo community members to attend and express their concerns. NNEPA requests for MAPL to provide information as expressed above and to include the Navajo Nation's Tribal environmental laws and regulations. If there are any questions you may contact Rita Whitehorse-Larsen at 928/871-7188 or email rwhitehorseL@navajo-nsn.gov. Thank you.

Cc: Mid-America Pipeline Company (MAPL), 1100 Louisiana Street Suite 1000, Houston, Texas, 77002 Mike Halona, DNR, Navajo Land Department Howard Draper, DNR, Navajo Land Department, Project Review Office Toni Flora, Navajo Department of Justice NNEPA Administration chrono file Contact person: Henry Hudson, 505/870-0865

THE NAVAJO NATION



BEN SHELLY PRESIDENT Rex Lee Jim Vice President



ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EXECUTIVE DIRECTOR/ADMINISTRATION OFFICE OF ENVIRONMENTAL REVIEW PO BOX 339 WINDOW ROCK ARIZONA 86515 Office: 928/871-7188 Fax: 928/729-4323 Website: www.navajorationepa.org

<u>M E M O R A N D U M</u>

TO: Ram S. Das Minerals Department Division of Natural Resources

FROM:

Rita Whitehorse-Larsen, Senior Environmental Specialist Office Of Environmental Review

THROUGH:

Stephen B. Etsitty, Executive Director Navajo Nation Environmental Protection Agency

DATE: April 11, 2014

SUBJECT: 164 EOR 001013 Agmt w/ NN & MAPL for ROW Ext (NGL) 2ND Review

The Navajo Nation Environmental Protection Agency (NNEPA) reviewed and recommends conditional approval for the proposed project as stated in EOR 001013 pursuant the Title 4, NNC Chapter 9 Navajo Nation Environmental Policy Act, Subchapter 1, §904. The Mid-America Pipeline Company, LLC (MAPL) applied to obtain a right-of-way (ROW) grant and a temporary use permit (TUP) from the Bureau of Land Management (BLM) to construct, operate and maintain six 16-inch diameter natural gas liquids loop pipeline segments totaling 233.7 miles crossing diagonally from Bloomfield, New Mexico to Lovington, New Mexico.

164 EOR 001013 Mid America Pipeline Company LLC Ojo Encino ROW Page 1 of 4 4/11/14

¹ BLM Farmington Field Office. <u>Environmental Assessment DQI-BLM-NM-F010-2013-0146-EA for the Mid-America Pipeline Company LLC Western Expansion Project III</u>. June 2013.

After further review, NNEPA determined that the proposed action will have significant impacts to the environment however mitigation measures are implemented in the EA to have less environmental impacts.

- A. Navajo Nation Clean Water Act (CWA):
 - a. NNEPA Water Quality determines the waters of the US and Navajo Nation.
 - b. Section 401- USEPA issued a "treatment as state" and directly delegated CWA Section 401 permitting to Navajo Water Quality Program. MAPL applied and was awarded a Section 401 Certification on July 23, 2013.
 - c. Section 402 The proposed action is greater than 1 acre therefore MAPL and its contractor(s) including subcontractor(s) is subject to complete the requirements under the Clean Water Act Section 402. Stormwater Pollution Prevention Plan (SWPPP), Best Management Practices (BMPs) and Notice of Intent (NOI) must be completed and submitted to Gary Sheth, our Navajo Nation permitting lead, can be reached at 415-972-3516 or <u>sheth.garv@epa.gov</u>. Here is a link to USEPA Regional permits webpage with links to information about different types of EPA permit requirements and existing permits: <u>http://www.epa.gov/region9/water/npdes/permits.html</u>. Courtesy copies must be provided to Patrick Antonio, Principal Hydrologist with NNEPA Water Quality Program. His office phone is 928/871-7185.
 - d. Section 404 This permit is issued by the US Army Corp of Engineers.
- B. Navajo Nation Safe Drinking Water Act:
 - a. The USEPA Region 9 delegated the authority to NNEPA Surface & Groundwater Protection Department Public Water System Supervision Program (PWSSP).
 - b. The existing drinking water lines must be marked before commencing any construction to lessen and minimize impacts to the public drinking water system.
- C. Navajo Nation Air Pollution Prevention and Control Act:
 - a. The USEPA Region 9 delegated its responsibilities to NNEPA Air Quality Control Program – Operating Permit Program (OPP) to regulate Title V Sources including coal fired power plant, coal mine, natural gas compression station, crude oil & gas production facility and gas fractionating facility. Some concerns may include Title V permits, greenhouse gas regulations, regional haze rule, tribal minor sources and tribal new source review (NSR) [Excerpt from NNEPA AQCP OPP brochure].
 - b. The NNEPA Air Quality collects meteorological weather data, monitor air quality levels of particulate matter, sulfur dioxide, nitrous oxides and ozone, determines and recommends for air quality control and enforcement using air quality index, develops air quality legislation for regulatory rulemaking and updates and maintains an emissions inventory for the Navajo Nation.
 - c. Before any construction commences, a Navajo Nation Air Quality Control Program Activity Application must be submitted for the proposed pipeline expansion development. The application will be sent to MAPL – Mr. Henry Hudson and Mr. Ed Peck to ensure it's completion and returned to NNEPA Air

Quality Operating Permit Program.

- D. Navajo Nation Pesticide Act:
 - a. Before applying any chemicals, contact the NNEPA Pesticide Program at 928/871-7815/7810/7892 to attain a pesticide use permit (PUP) to ensure the product is in compliance and appropriately applied by a certified and licensed applicator. The PUP must be approved by the Water Quailty Navajo Pollution Discharge Elimination Program Pesticide, PWSSP, Air Quality and Navajo Fish and Wildlife.
 - b. Pesticide staff will also may need to be onsite to monitor during pesticide/herbicide application.
- E. Navajo Nation Solid Waste Act:
 - a. Solid waste generated from the construction and operation activities will be collected and transported by contractor to a designated trash bins to minimize significant impacts to human and wildlife resources.
 - b. If a sub-contractor will be hired to transport waste, ensure the contractors are certified and licensed with the Navajo Nation Business Regulatory Office.
 - *c*. The contractor must submit a copy of the landfill receipt/ticket to guarantee the construction waste has been properly disposed.
 - d. Do not allow public to take construction and opeation waste. Cumulatitively NNEPA receives complaints and reports on illegal trash dumpings on rural areas and in the waters of the US and Navajo Nation.
 - e. All illegal waste currently on the proposed site is the responsibility of the land user.
- F. Navajo Nation Comprehensive Environmental Response, Compensation and Liability Act (NNCERCLA)
 - a. Approved by the Navajo Nation Council, CF-07-08, February 26, 2008, the NN CERCLA classified and included petroleum (including crude oil or any fraction thereof, natural gas, natural gas liquids, liquefied natural gas or synthetic gas usable for fuel (or mixtures of natural gas and synthetic gas)) as hazardous material unlike the US CERCLA or the Superfund Law.
 - b. The NNCERCLA mandates operators to report petroleum release ≥ 25 gallons at the site and/or during transport immediately to the Navajo Nation Department of Emergency Management within the Navajo Nation Division of Public Safety.
 - c. In the event of a hazardous material spill, releases would be contained and disposed of in accordance with federal and tribal regulations, the project representative shall contact NNEPA Waste Regulatory and Compliance Department, Superfund Office, at 928/871-6859 or NNEPA OER at 928/871-7188 to report hazardous waste spills as defined according to the NN CERCLA.
 - d. If production fluids (gasoline, diesel and propane) will be stored on the project site, preventative and precautionary measures will need to be taken to avoid risks and impacts to the Navajo Nation environmental resources.
- G. Navajo Nation Storage Tank Act:
 - a. No underground (UST) and/or aboveground storage tank (AST) greater than

164 EOR 001013 Mid America Pipeline Company LLC Ojo Encino ROW Page 3 of 4 4/11/14 100 gallons will not be installed on the proposed pipeline expansion development parcel.

- b. If any UST and/or AST is proposed, this right-of-way must be modified to include the change. The proposed designs must be submitted for NNEPA Storage Tank Program for review until the final design is approve.
- c. Any ASTs greater than 100 gallons must meet the design and installation specifications as described in the NN Storage Tank Act.
- d. UST staff will need to be onsite to monitor during tank installation.
- e. Mr. Warren Roan, Environmental Specialist, is the contact for UST/AST issues. He can be reached at 928-871-7995.
- H. Others to Contact within Navajo Nation:
 - a. Melvin Badonie, Division of Natural Resources, Department of Water Resources, Water Code Program at 505-368-1426 to ensure sufficient water is available for the new and proposed pipeline expansion project.
 - b. Judy Willeto, DNR, Department of Agriculture at 928-871-6605 for reclamation project and specified seed mix during reclamation.

If there are any questions you may contact Rita Whitehorse-Larsen at 928-871-7188 or email rwhitehorseL@navajo-nsn.gov. Thank you.

Cc: Mid-America Pipeline Company (MAPL), 1100 Louisiana Street Suite 1000, Houston, Texas, 77002 Mike Halona, DNR, Navajo Land Department Howard Draper, DNR, Navajo Land Department, Project Review Office Toni Flora, Navajo Department of Justice NNEPA Administration chrono file *Contact person: Henry Hudson, 505/870-0865*

THE NAVAJO NATION



BEN SHELLY PRESIDENT REX LEE IIM VICE PRESIDENT

Navaio Nation Environmental Protection Office - Office of The Executive Director

P.O. Box 339 Window Rock, AZ 86515 • Bldg # 2695 Window Rock Blvd. Tel: 928. 871.7692 Fax: 928.871.7996

MEMORANDUM

TO

All Concerned FROM Stephen B. tsiffy, Executive Director Navajo Nation Environmental Protection Agency

DATE January 2, 2014

SUBJECT STANDING DELEGATION

This Standing Delegation of Authority shall serve to ensure oversight of Navajo Nation Environmental Protection Agency ("NNEPA") activities when I am on travel or on leave. The following personnel are delegated in order.

- Eugenia Quintana, Environmental Department Manager, Air & Toxics Department t
- Diane J. Malone, Environmental Department Manager, Waste Regulatory and Compliance Department 2
- Ronnie Ben, Environmental Department Manager, Surface and Groundwater Protection Department 5.

Lavern Begay, Principal Contract Analyst, Administration Department 4.

Patrick Antonio, Principal Hydrologist, Water Quality/NPDES Program 5.

The delegation of authority shall serve to delegate my authority for the oversight and management of all NNEPA departments and programs, including the signing of documents. However, this delegation of authority to sign documents shall not extend to: (1) legislation and regulations; (2) budget transfers without justification or U.S. EPA approval; (3) documents that lack the concurrence of the appropriate NNEPA Department Director or program manager; (4) documents for the delegatee's own department or programs; (5) travel and leave requests for NNEPA Department Directors and (6) any other documents that the delegate feels requires the Executive Director's signature. Finally, this delegation of authority may not be transferred beyond the above-referenced personnel.

Your assistance and cooperation with these delegated personnel will be appreciated. If you have any questions, I can be reached at (928) 871-7692.

ACKNOWLEDGEMENT

Eugenia Quintana, Environmental Dept. Mgr. Air & Toxics Department

Ac. 126

Ronnie Ben, Environmental Dept. Mgr. Surface and Groundwater Protection Department

Patrick Antonio, Principal Hydrologist

Water Quality/NPDES Program

Diane J. Malone, Environmental Dept. Mgr.

aste Regulatory and Compliance Department

Lavern Begay, Principal Contract Analyst Administration Department

DISTRIBUTION



EXHIBIT "1"

AGREEMENT BETWEEN THE NAVAJO NATION AND MID-AMERICA PIPELINE COMPANY, LLC FOR THE EXTENSION OF EXISTING RIGHTS-OF-WAY FOR NATURAL GAS LIQUIDS PIPELINES AND RELATED FACILITIES, INCLUDING CATHODIC PROTECTION SITES AND ACCESS ROADS; AND TO ACQUIRE ADDITIONAL RIGHTS-OF-WAY TO CONSTRUCT, OPERATE AND MAINTAIN ADDITIONAL LOOP PIPELINES

The Agreement is made and entered into by and between the Navajo Nation, a federally recognized Indian Tribe, and MID-AMERICA PIPELINE COMPANY, LLC, whose addresses are listed as follows:

The Navajo Nation Post Office Box 9000 Window Rock, Navajo Nation, (Arizona) 86515 (Referred to as the "Nation")

AND,

MID-AMERICA PIPELINE COMPANY, LLC Attention: Land Department P.O. Box 4735 Houston, Texas 77210-4735 (Referred to as "MAPL")

RECITALS

WHEREAS:

- A. The Resources and Development Committee is a Standing Committee of the Navajo Nation Council and is empowered to approve rights-of-way (ROW) and non-mineral leases on the Nation.
- B. The Nation and MAPL have ROW agreements, which will expire on September 14, 2015 to operate and maintain 10 inch, 12 inch and 16 inch natural gas liquids pipelines and related facilities on Nation's Trust and Fee Lands. MAPL also has perpetual 8 inch, 10 inch and 12 inch natural gas liquid pipeline ROW issued by the Bureau of Land Management (BLM) in 1972 and 1981, respectively. The lands on which the BLM ROW are located have been transferred to the Nation. MAPL agrees to give up its perpetual ROW on these lands and has agreed to extend the ROW under the terms and conditions of this Agreement.

- C. The Nation and MAPL have entered into this Agreement for an extension of the term of MAPL's existing ROW (including ROW on lands transferred to the Nation from BLM) for pipelines and related facilities, including cathodic protection units and access roads) for a term ending 20 years after the effective date. The Agreement also provides MAPL the right to acquire additional ROW to construct, operate, repair, replace, and maintain approximately 6.79 miles of additional 16 inch natural gas liquid loop pipelines and related facilities. The ROW being extended are shown on Exhibits "A" and the additional ROWs in Exhibit "B". The additional ROW crosses three sections of Nation's Fee land located in Section 2, 23 and 26, T27N, R11W, San Juan County, New Mexico. The ROW on these lands have perpetual term as the ROW existed prior to the Nation's purchase of the Fee interest. MAPL will give up the perpetual term and these ROW will be governed by the term of this Agreement. The existing pipelines in these three sections fee land are 8 inch, 12 inch and 16 inch in diameter.
- D. The Nation and MAPL desire that the Secretary extend the term of MAPL's existing ROW for pipelines and related facilities and that the Secretary grant MAPL additional ROW pursuant to the terms and conditions of this Agreement. The Nation has determined that it will receive a consideration equal to or greater than fair market value from MAPL of use of the Nation's land for the term of the ROW and related facilities. The approval of the Secretary is not required on Fee land and the Nation grants MAPL the ROW located on its Fee land by this Agreement.

NOW THEREFORE, in consideration of the terms, conditions and covenants contained herein, the Parties hereby mutually agree as follows:

OPERATIVE PROVISIONS

1. DEFINITIONS

"Existing ROWs" means those ROW granted by the Nation to MAPL in 1995 and 2005, and ROW located on lands transferred to the Nation from BLM.

"Additional ROW" means a new ROW to be granted to MAPL on Nation's Trust and Fee lands.

"Appurtenance(s)" means any above or below ground facility related to the maintenance, and operation of the pipeline which includes but is not limited to cathodic protection stations, pigging sites, valves and metering facilities.

"Agreement" means this agreement, together with all exhibits as are appended hereto as of the Effective Date.

"PHMSA" means the United States Department of Transportation's Pipeline and Hazardous Materials Safety Administration.

"Navajo Nation Trust Lands" means those lands held in trust by the United States for the benefit of the Navajo Nation pursuant to treaty, executive order, federal laws and/or federal regulations.

"Navajo Nation Fee Land (Fee Land)" means those lands owned by the Navajo Nation and not held in trust by the United States.

"Navajo Indian Country" means all lands within the exterior boundaries of the Navajo Nation.

"Secretary" means the Secretary of the United States Department of the Interior or her/his duly authorized designee, representative, or successor.

"*ROW Grant on Trust Lands*" means the formal extension of the term by the Secretary of expired ROW for pipelines and related facilities, on trust lands to MAPL as the Grantee, for the premises described in Exhibits "A" and "B".

"ROW" means the particular ROW described in this Agreement and Exhibits "A" and the additional ROW (Exhibit "B") which are attached hereto. ROW, with respect to this Agreement, means either singular or plural of those ROW described in the previously mentioned exhibits.

"Additional ROW" means additional ROW for the construction, operation, repair, replacement, and maintenance of a 16 inch natural gas liquid looped pipelines and related facilities as set forth in paragraph 4 of this Agreement. Additional ROW are located on both Nation's Trust and Fee lands.

"ROW Premises" mean any and all Navajo Nation Trust Lands to which both this Agreement and the Application pertain, and upon which the ROW are located or shall be located, or which the ROW and leases shall burden or occupy upon final issuance of the extension of ROW Grant, additional ROW granted by the Secretary, and additional ROW located on Fee Lands approved by the Nation as provided in this Agreement.

"Assign" or "Assignment" means the act of transferring, subleasing, selling, or otherwise conveying any right, title, or interest strictly in the MAPL facilities described in this Agreement and in Exhibits "A" and "B", the ROW, or any rights to any of the real property improvements affixed on or to the ROW Premises.

"Affiliate" means with respect to a party hereto, any entity, including but not limited to a corporation, company, partnership, LLC/LLP or joint venture that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with such party. For purposes of this definition, the term "control" (including "controlled by" and "under common control with") shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of an entity, whether through the ownership of voting securities, regardless of percentage by written contract, or otherwise.

"*Effective Date*" means the date this Agreement is signed by the President of the Navajo Nation (following the approval of the Resources and Development Committee of the Navajo Nation Council).

2. COVENANT TO CONSENT AND APPROVAL

The Nation agrees and covenants to contemporaneously consent to an "Extension of Grant of Easement for existing ROW" and additional ROW to enter upon, cross over, develop, use, and occupy the ROW as reasonably necessary for the limited purposes described in Paragraph 4. It is understood and agreed that the Nation's consent provided for in this Agreement applies only to Nation Trust lands as defined in paragraph 1 herein, and does not apply to any lands held in trust by the United States for the benefit of individual members of the Nation. Further, pursuant to this Agreement, the Nation hereby approves the extension and the grant of those ROW and the additional ROW located on its Fee Lands.

3. NATURE OF ROW INTEREST

By execution of this Agreement, and by acceptance of the Extension of ROW Grant and additional ROW grants, MAPL shall obtain rights to the ROW in the nature of an easement i.e., a right to pass over, occupy and reasonably use and occupy the ROW Premises to construct, operate, repair, replace, and maintain natural gas and/or natural gas liquids pipelines, cathodic protection units, and all related facilities and appurtenances for the purposes described herein. Such easement shall be a limited term usufructuary interest consistent with the general property rights flowing from beneficial ownership of Navajo Nation Trust Lands, with no subsurface rights to any minerals or other natural resources located on or within the ROW Premises. Under no circumstances shall this Agreement and/or the Extension of the ROW Grant be interpreted as granting a fee simple interest.

4. LIMITED USE

The use of the ROW Premises shall be strictly limited to the transportation of natural gas liquids and to the operation, repair, and replacement with same size pipe or maintenance, of natural gas liquids pipelines, and related facilities as described in Exhibits "A" and "B". Any other use of the ROW Premises, including but not limited to the transportation via pipeline of any product or material other than natural gas liquids, shall require the express written consent of the Nation, and may require additional consideration. The consent of the Nation may be given, given upon conditions, or denied at the sole discretion of the Nation. Reversing the flow of product in the system will require the approval of the Nation.

5. NAVAJO NATION RIGHTS TO ROW PREMISES

A. Inspection

The Nation and the Secretary shall have the right, at any reasonable time during the term of this Agreement, to enter the ROW Premises, or any part hereof, to inspect the same and any improvements erected or placed thereon, for purposes of determining compliance with applicable Nation and federal laws and regulations, and/or any provisions of this Agreement. If representatives of the Nation or the Secretary enter upon the ROW Premises while work is ongoing, the Nation and the Secretary agree to comply with all reasonable safety rules and guidelines required by MAPL.

B. Other Uses

MAPL consents to the Nation's use (including third-party use, provided it is expressly authorized by the Nation) of the ROW Premises and any portion or lands by the ROW for any lawful purpose including but not limited to, the exploration for and development and transportation of coal, oil, gas, or other natural resources located within or beneath said lands, provided that such use does not physically, operationally, or otherwise interfere with the purpose of the ROW Grant.

C. Use by Third-Party

Upon the Nation's proposed authorization of use of the ROW Premises by any third-party, which new use may occupy the ROW Premises or otherwise burden the ROW, the Nation agrees to notify MAPL prior to the Nation's final approval of said third-party use. Such third-party use shall not physically, operationally, or otherwise interfere with the rights granted to MAPL. Additionally, the Navajo Nation shall require the third-party to enter into an agreement with MAPL to indemnify, defend, and hold MAPL harmless from any and all liability arising from the third party's activities within the ROW Premises.

6. TERM OF THE AGREEMENT

This Agreement and all ROW subject to this Agreement shall be in full force and effect after the Effective Date. However, the date of termination of this Agreement, if any, pursuant to Paragraph 15 may or may not be identical to the expiration, cancellation or termination date of the ROW Grant and any continuation of the ROW Grant shall not affect the implementation, occurrence or date of termination of this Agreement by the Nation pursuant to Paragraph 15.

7. CONSIDERATION

A. Lump Sum Payment: \$10,000,000.00.

MAPL shall make the Lump Sum Payment(s) as follows within ten (10) days after approval of the Agreement by the Nation.

B. If for any reason it is found that, any individual pipeline in Exhibit "A" and "B" exceeds the length approved by the Nation, then additional payment will be due based on the following formula:

\$40.5/rod/yr./line x No. of Yrs. x No. of Rods x <u>CPI when payment is made</u> CPI for March 2013

Where CPI is the Consumer Price Index, U.S. City Average for All Urban Consumers.

8. OWNERSHIP OF FACILITIES

Notwithstanding the termination of this Agreement pursuant to Paragraphs 14 and 15 herein, all pipelines, equipment, compressor stations, or other structures and related facilities, real and personal property, and any other improvements located in or installed upon the ROW Premises, shall remain the sole and exclusive property and responsibility of MAPL.

9. MAINTENANCE, RECLAMATION AND SAFETY

MAPL shall maintain all of its pipelines at a depth consistent with the minimum required depth provided for by applicable Navajo Nation and/or federal laws and regulations and to place surface markings and signs over its pipelines as provided for by applicable federal laws and regulations.

A. Land Clearance

The ROW Premises and all lands burdened thereby shall be kept by MAPL clear, to the extent compatible with the purpose(s) of the ROW Grant. All vegetation and any other materials cut, uprooted, or otherwise accumulated during MAPL's activities under this Agreement shall be promptly disposed of in a safe manner, or used in an environmentally compatible manner, according to applicable Navajo Nation and/or federal laws and regulations.

B. Property and Improvements

MAPL agrees, at all times during the term of this Agreement, at MAPL's sole expense, to maintain the ROW Premises and any pipelines, compressor station, related facilities or structures, and equipment or improvements of any kind situated thereon, in a safe and workmanlike manner, and to make all necessary and reasonable repairs as soon as reasonably possible to ensure the safety of such improvements, the ROW Premise and all lands burdened thereby and the surrounding area.

C. Roads and Trails

MAPL agrees to construct or repair any roads, fences and trails as may be destroyed or damaged by MAPL's activities under this Agreement or a ROW Grant, for so long as the ROW Grant remains in effect.

D. Erosion

MAPL agrees that where soil deterioration or erosion is caused by natural processes and/or by its activities under this Agreement or the ROW Grant, it will promptly take all necessary action as shall be required by applicable federal or Navajo Nation laws or regulations to correct, repair, and mitigate hazards caused by such deterioration and/or erosion.

10. INDEMNIFICATION

MAPL shall indemnify and hold harmless the Nation and the Secretary of the Interior and their respective authorized agents, employees, land users and occupants, against any liability for loss of life, personal injury and property damages arising from MAPL's use or occupancy of the ROW.

11. SURFACE AND OTHER DAMAGES

MAPL shall be responsible for and shall promptly pay all surface damages to appropriate land users, occupants, lessees, or permittees, in the event MAPL's activities pursuant to this Agreement result in the disturbance of any lands or surface interests. These payments shall be based upon fee scheduled by the Navajo Land Department.

12. ASSIGNMENT RESTRICTED

A. Consent Required

Except as provided in Paragraph 12B, MAPL shall not make an Assignment without the prior written consent of the Nation. Any such attempted Assignment without such prior written consent shall be void and of no effect. The consent of the Nation may be granted, granted upon conditions, or withheld at its sole discretion. MAPL shall be responsible for any reasonably established administrative and/or processing fees.

B. Affiliates

Notwithstanding Paragraph 12A, the Nation consents to any Assignment to an Affiliate of MAPL, and such Assignment shall not require payment of any additional consideration; *provided that* MAPL provides to the Nation no later than ninety (90) days prior to the effective date of such Assignment(s) notice of the Assignment to an Affiliate and information allowing the Nation to conduct reasonable inquiry to confirm the relationship between MAPL and its Affiliate(s). MAPL hereby agrees to cooperate with such inquiry by providing to the Nation all necessary documents and other reasonably required information. If the ninety (90) day period described in this Paragraph 12B runs without the Navajo Nation having objected on the grounds that the assignee is not an Affiliate of MAPL, the Nation shall be deemed to have no objection to such Assignment.

13. NO ENCUMBERANCE

MAPL shall not pledge, mortgage, or other wise encumber the ROW, the ROW Grant, this Agreement, or any interest therein, including any of its personal property situated within the ROW whether or not affixed to the ROW Premises, in order to secure loans or otherwise finance its business and operations or those of its subsidiaries, affiliates, or other related persons or entities.

14. TERMINATION

A. Decision by MAPL

MAPL may terminate this Agreement and all ROW's subject to this Agreement by providing 180 days written notice to the Navajo Nation and the Secretary.

B. Decision by Navajo Nation

Pursuant to 2 N.N.C. § 695, the Resources and Development Committee of the Navajo Nation Council may, by duly adopted resolution, issue a preliminary non-binding decision to terminate this Agreement for any material violation(s) of, or non-compliance with, any of the terms, conditions, and covenants provided for in this Agreement. Within ten (10) days of such decision by the Resources and Development Committee, the Executive Director of the Navajo Nation Division of Natural Resources shall notify MAPL of the preliminary decision.

C. Opportunity to Cure

MAPL shall have ninety (90) days following the date of its receipt of notification of preliminary termination to cure or otherwise resolve the alleged violation(s) or noncompliance. If within this 90-day period, the alleged violation(s) or non-compliance is not cured or otherwise resolved, the Executive Director of the Navajo Nation Division of Natural Resources may thereafter issue a formal "Notice of Termination" to MAPL indicating the effective date of the termination. The "Notice of Termination" shall constitute final termination of this Agreement.

D. Petition for Cancellation of ROW Grant

Upon termination of this Agreement pursuant to Paragraph 14B, the Nation may, in its discretion, immediately petition the Secretary for cancellation or revocation of the ROW Grant issued by the Secretary.

15. PROCEDURE UPON TERMINATION

A. Delivery of ROW

1. Upon the termination of this Agreement by MAPL (assuming this Agreement is not replaced with another agreement mutually satisfactory to the Parties) or upon cancellation or revocation of the ROW by the Secretary, MAPL shall peaceably and without further legal process deliver the possession of the ROW Premises, in good condition, usual wear and tear expected. The delivery by MAPL of the ROW Premises shall include delivery of any pipelines, pump station and related facilities as depicted in Exhibits "A" and "B" that are or may be affixed, in MAPL's sole discretion, to the real property within the ROW Premises at the time of such delivery. Upon the written request of the Nation, MAPL shall provide the Nation, at MAPL's sole cost and expense, with an environmental audit assessment of the ROW Premises at least thirty (30) days prior to delivery of the ROW Premises. If delivery cannot be performed as described above, the Parties shall commence good faith negotiations for compensation, fees, or damages to be paid the Nation for prospective periods of occupation, use, or burden of the ROW Premises.

In case the Nation decides not to accept any pipelines, pump station(s) or facilities that MAPL chooses to deliver, MAPL shall abandon and reclaim the land encompassed in the ROW in accordance with applicable federal and Navajo Nation policies and procedures, rules, and regulations including consultations with the Navajo Nation Environmental Protection Agency, where the Agency is the duly authorized delegate with respect to applicable federal environmental statutes, regulations and programs. 2. If this Agreement expires notwithstanding the Parties' willingness or desire to renew or extend it, the Parties shall continue good faith negotiations to achieve a renewal or extension on mutually acceptable terms. Not later than ninety (90) days following such expiration, the Parties shall agree upon temporary compensation, fees or damages to be paid to the Nation for the occupation, use, or burden of the ROW Premises for the duration of such good faith negotiations leading to a mutually acceptable renewal or extension.

B. Holding Over

Holding over by MAPL after the expiration of the ROW, or after cancellation or revocation of the ROW Grant by the Secretary shall not constitute a renewal of extension thereof, or give MAPL any rights in or to the ROW Premises. Holding over after termination of this Agreement pursuant to this Paragraph 15 shall not give MAPL any rights via this Agreement in or to the ROW Premises.

16. AGREEMENT TO ABIDE BY LAWS

In all activities concerning the subject matter of this Agreement, the ROW, and/or the ROW Grant, that are conducted or caused to occur by MAPL within the ROW Premises and/or within the Navajo Indian Country, MAPL shall abide by any applicable and valid laws and regulations of the Navajo Nation (provided any such applicable and valid laws and regulations are consistent with the laws and regulations of the United States) and any applicable and valid laws of the United States, now in force and effect or as may come into force and effect, including but not limited to the following:

- (a.) 25 C.F.R. § 169 et seq.;
- (b.) Applicable antiquities laws and regulations, with the following additional condition: in the event of a discovery, all activities and operations in the immediate vicinity of the discovery must cease and the Navajo Nation Historic Preservation Department must be immediately notified. As used in this paragraph, "discovery" means any previously unidentified or incorrectly identified cultural resources, including but not limited to archeological deposits, human remains, or any location reportedly associated with Native American religious and/or traditional beliefs or practices;
- (c.) The Navajo Preference in Employment Act, 15 N.N.C. §§ 601 *et seq.*, and the Navajo Nation Business Opportunity Act, 5 N.N.C. §§ 201 *et seq.*;
- (d.) The Navajo Nation Water Code, 22 N.N.C. §§ 1101 et seq.;
- (e.) The Navajo Nation Business and Procurement Act, 12 N.N.C. §§ 1501 et seq.;
- (f.) All applicable Navajo Nation taxes, 24 N.N.C. §§ 101 *et seq.*, and accompanying regulations as subject to Paragraph 19.

17. AUTHORITY OF NAVAJO NATION NOT IMPAIRED

The Parties hereby expressly accept, agree, and acknowledge that the execution and approval of this Agreement by the Navajo Nation does not diminish to any extent in any manner whatsoever, the Navajo Nation's jurisdiction over the ROW Premises; the power and authority of the Navajo Nation to tax the ROW Premises or or any real or personal property, or tangible or intangible property, within or situated upon the ROW Premises, or any transaction or activity occurring on the ROW Premises or, or the Navajo Nation's authority to apply and enforce laws and regulations of general and particular application within the ROW Premises and Navajo Indian Country, as if there were no Extension and Renewal of ROW Grant, provided only that the retention and/or exercise of such powers and authority shall not prevent the use and occupation of the ROW Premises as provided in the Extension and Renewal of ROW Grant.

Further, the Parties hereby expressly accept, agree, and acknowledge that MAPL, by execution of this Agreement and acceptance of the Renewal of ROW Grant, enters into an express consensual relationship with the Navajo Nation. In the event that either the Navajo Nation's Business Activity Tax or the Navajo Nation's Possessor Interest Tax is rendered partially or wholly unlawful by a federal court of competent jurisdiction or by an federal act, statute, ruling, or Executive Order, MAPL nevertheless hereby expressly agrees and consents to the assessment and payment of these taxes pursuant to the Navajo Uniform Tax Administration Statute and accompanying regulations, as well as to any subsequent adjustments or amendments to these taxes, as if they were lawful, so long as such adjustments or amendments are similar to adjustments or amendments that a state government would make to its comparable taxes and so long as such taxes or adjustments or amendments to such taxes are the same as those applicable to similarly situated pipelines located outside of Navajo Indian Country. However, if the Navajo Nation enacts any taxes other than the Business Activity Tax or the Possessory Interest Tax, MAPL retains the right to challenge such taxes on the same grounds that MAPL could raise against a substantially similar challenge against a state of the United States.

Nothing in this Agreement shall be construed itself to diminish or affect, to any extent or in any manner whatsoever, any jurisdiction powers, or authorities the United States Department of Transportation's Pipeline and Hazardous Materials Safety Administration ("PHMSA") may have over MAPL's pipelines and facilities. By entering into this Agreement, MAPL does not waive and expressly reserves any argument, position, policy or assertion concerning any such jurisdiction, powers or authorities. By entering into this Agreement, the Nation does not waive and expressly reserves any argument, position, policy or assertion concerning such jurisdiction, powers, or authorities.

18. LAW GOVERNING AGREEMENT

Laws and regulations governing this Agreement and the ROW Grant shall be Navajo Nation laws and regulations to the extent that such laws and regulations are strictly consistent with applicable federal laws and regulations, and applicable federal laws and regulations.

19. RECIPROCAL JURISDICTIONAL RECOGNITION

By executing this Agreement, MAPL covenants and agrees, for the duration of this Agreement and the ROW Grant, not to contest or challenge the legislative, executive or judicial jurisdiction of the Nation strictly with respect to the ROW Premises on the basis that such jurisdiction is inconsistent with the status of the Nation as an Indian nation or Indian tribal government, or that the Navajo Nation government is not a government of general jurisdiction, or that the Navajo Nation government does not possess full police power (i.e., the power to legislate and regulate for the general health and welfare) over all lands, persons and activities within its territorial boundaries, or any other basis that would not be available to MAPL in a similar challenge to the jurisdiction of any state government of the United States.

By executing this Agreement, the Navajo Nation covenants and agrees for the duration of this Agreement, not to contest or challenge the jurisdiction of PHMSA to regulate the safety of MAPL's pipelines and facilities in the ROW Premises.

20. DISPUTE RESOLUTION

Any claim, dispute, or other matter in question arising out of this Agreement, shall be resolved by the mediation and/or arbitration procedures set forth as follows:

- a. The Navajo Nation and Mid-America Pipeline Company, LLC shall endeavor to resolve claims, disputes and other matters in questions between them by good faith negotiation and mediation which, unless the Parties mutually agree otherwise, shall be in accordance with the Commercial Mediation Rules of the American Arbitration Association, as modified by the following:
 - i. unless otherwise agreed to in writing by the Parties, all mediation procedures shall be held in Window Rock, Arizona;
 - ii. a single mediator may be chosen by mutual agreement of the Parties;
 - iii. the Party desiring mediation shall submit to the other Party a written notice of intent to mediate, and such notice shall indicate whether the hiring of a mediator is desired;
 - iv. the Parties shall equally share the mediator's fee and any other costs related to the mediation;
 - v. the mediation shall not exceed ninety (90) calendar days, unless otherwise agreed to in writing by the Parties.

- b. If the mediation provided for in the above Paragraph 20 (a) does not result in resolution of the dispute within ninety (90) calendar days of commencement of the mediation, then, unless the Parties agree in writing to extend the time for mediation either Party may invoke arbitration according to the procedures referenced in the Navajo Sovereign Immunity Act, as amended, at 1 N.N.C. § 554 J and § 554 K, and as set forth in the Navajo Nation Arbitration Act, as amended, at 7 N.N.C. § 1101 et seq. Such arbitration shall be conducted in accordance with the Commercial Arbitration Rules of the American Arbitration Association, except to the extent such rules are modified by the following:
 - i. unless otherwise agreed to in writing by the Parties, all arbitration procedures shall be held in Window Rock, Arizona; and
 - ii. the arbitration shall be conducted by a single arbitrator selected by the American Arbitration Association through the American Arbitration Association's Arbitrator Select: List and Appointment process, unless one Party's claims exceeds \$1,000,000.00, exclusive of interest, costs, and fees; in such case the arbitration shall be conducted by a panel consisting of three (3) arbitrators, two of which shall be chosen by each party, with the two arbitrators choosing the third; and
 - iii. whether as a result of an arbitration provided for herein or of any judicial action to enforce an arbitration award resulting from such arbitration, any award against the Navajo Nation shall be in strict conformance with the provisions of 1 N.N.C. §§ 554 (K) (1) (6); and
 - iv. whether in the context of an arbitration provided for herein or of any judicial action to enforce an arbitration award resulting from such arbitration, the laws of the Navajo Nation shall exclusively govern the interpretation of this Agreement, the arbitration provisions set forth herein and the arbitration procedures conducted pursuant thereto, and the application of all provisions herein to Mid-America Pipeline Company, LLC and its subcontractors, agents, representatives, employees or consultants; and
 - v. pursuant to N.N.C. § 554 (K) and 7 N.N.C. § 1102, the appropriate Navajo Nation district court shall have exclusive jurisdiction to compel the Navajo Nation's participation in an arbitration, and shall have exclusive jurisdiction to enforce, modify, or vacate an arbitration award resulting from such arbitration; neither Party may recover from the other, any attorney fees or costs.
- c. The mediation and arbitration provisions herein shall constitute the sole and exclusive procedural remedy to any dispute or controversy arising out of this Agreement. Commencement of mediation or arbitration shall be a complete defense to any suit, action or proceeding instituted in any federal, state or tribal court or any administrative tribunal, with respect to any dispute or controversy arising out of this Agreement that is mediated or arbitrated as set forth herein.
- d. The dispute resolution provisions of this Agreement shall, with respect to any dispute or controversy arising out of this Agreement, survive the termination or expiration of this Agreement.

21. FEDERAL RESPONSIBILITIES

Nothing contained in this Agreement shall be construed to negate or impair federal responsibilities with respect to the ROW Premises, any Navajo Nation Trust Lands burdened thereby, or to the Nation itself.

22. AGENTS/SUCESSORS

The terms, conditions, and covenants contained in this Agreement shall extend to and be binding upon the successors, heirs, assigns, executors, administrators, employees and agents, including all contractors and subcontractors, of MAPL, and the term "MAPL" whenever used herein shall be deemed to include all such successors, heirs, assigns, executors, administrators, employees, agents, contractors, and subcontractors.

23. NOTICES AND DEMANDS

Except as otherwise provided, any notices, demands, requests or other communications to or upon either Party or the Secretary as provided in this Agreement, or given or made in connection with it (referred to as "notices") shall be in writing and addresses as follows;

To or upon the Navajo Nation:

President The Navajo Nation Office of the President/Vice President Post Office Box 9000 Window Rock, Navajo Nation (Arizona) 86515 Facsimile: 1-928-871-4025

And

Attorney General The Navajo Nation Navajo Nation Department of Justice Post Office Box 2010 Window Rock, Navajo Nation (Arizona) 86515 Facsimile: 1-928-871-6177

To or Upon MAPL:

Manager, Land Department Mid-America Pipeline Company, LLC Post Office Box 4735 Houston, Texas 77210-4735

24. FORCE MAJEURE

If as a result of force majeure, either Party is wholly or partially unable to satisfy or perform its obligations under this Agreement or the ROW Grant, the party claiming force majeure shall notify the other as soon as reasonably possible following the force majeure event, giving reasonable detail regarding the circumstances of the event and the anticipated effect on the Party's ability to perform. As soon as reasonably possible thereafter, and the extent reasonably possible, the Party claiming force majeure shall attempt to rectify or mitigate the conditions or causes of the force majeure event. If the Party claiming force majeure cannot, in good faith, substantially perform its obligations under this Agreement of the ROW Grant even after taking rectifying and/or mitigating measures, such Party shall notify the other of its inability to perform, and the Parties shall, as soon as reasonably possible, commence good faith negotiations for a modification of this Agreement and the ROW Grant in order to place the Parties in a substantially same or similar legal and/or economic position which existed prior to the force majeure occurrence.

The term "force majeure" as used herein means strikes, walkouts, or other industrial disturbances, acts of public enemy, wars, blockages, public riots, lightening, fires, storms, adverse weather, extended periods of cold weather, floods, explosions, breakage or accident to machinery, lines, pipes or materials, inability, or delay in obtaining a ROW, to obtain materials, or required government approvals, or other causes, whether enumerated or otherwise which are not reasonably within the control of the Party affected thereby.

25. SEVERABILITY

If any provision of this Agreement is determined by a final and unappealable judgment from a judicial or administrative tribunal of competent jurisdiction to be invalid, illegal, or incapable of being enforced under any rule of law, all other conditions and provisions of this Agreement shall remain in full force and effect so long as the economic or legal substance of the activities which are the subject of this Agreement are not affected in a materially adverse manner with respect to either of the Parties. If either party is materially and adversely affected, both Parties shall, within sixty (60) days after the final judgment has been issued, commence good faith negotiations to amend this Agreement so as to place such affected Party in the same or substantially similar position prior to such determination of invalidity, illegality, or unenforceability.

26. ENTIRE AGREEMENT/AMENDMENT

This Agreement has been reached as a result of an arms' length negotiation between the Parties. It supersedes all prior oral negotiations, agreements, or representations between the Parties, is intended as a complete and exclusive statement of the negotiated agreement between the Parties with respect to the subject matter contained herein. Further, it shall not be amended or altered in any manner except by written agreement validly executed by both Parties. This Agreement supersedes all existing agreements for ROW between the Nation and MAPL.

27. FULL COOPERATION

The Navajo Nation agrees to cooperate fully and to take any further action(s) as may be reasonably necessary to effectuate this Agreement, including the execution of appropriate documentation as may be required by the Secretary, or by any other lawful requirement in connection with or related to effective renewal of the ROW.

28. HEADINGS

The headings contained in this Agreement are for ease of reference only and shall not affect in any way the meaning, construction, or interpretation of this Agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date below.

THE NAVAJO NATION

By: ____

Ben Shelly, President

MID-AMERICA PIPELINE COMPANY, LLC

By: _____

Date:

Date:

_____, Agent and Attorney in Fact

Document No.		001013	001013		11/19/2013
			EXECUTIVE OFFICIA	L REVIEW	
Title of	Document:	Agmt. w/ NN & MA	PL for ROW Ext. (NGL)	Contact Name:	DAS, RAM S.
Program	m/Division:	DIVISION OF NAT	TURAL RESOURCES		
Email:		dasram01@hotma	il.com	Phone Number:	(928) 871-6588
1. 2.		e Controller:	ot issued within 30 days of	Date: Date:	
		e Attorney General:			
└──┘ In 1.	vestment) d		ment Financing, Veteran L proving and/or Manageme	oans, (i.e. Loan, Loa	ng transactions
F	und Manage	ement Plan, Expendi	iture Plans, Carry Over Re	quests, Budget Mod	lifications
2.	. Office of th	anagement and Budg e Controller: e Attorney General:	get:	Date: Date: Date:	
N	avajo Hous	ing Authority Reque	st for Release of Funds		
	NNEPA: Office of th	e Attorney General:		Date: Date:	
	ease Purcha	ase Agreements			
	(recommer	e Controller: ndation only)		Date:	
2.	. Office of th	e Attorney General:		Date:	
	irant Applic				
2.	. Office of th	lanagement and Budg le Controller: le Attorney General:	get:	Date: Date: Date:	
C		ocal Ordinances (Lo			ng Authority from a Standing /Division Policies Requiring
	Division: Office of t	ne Attorney General:		Date: Date:	
R	elinquishme	ent of Navajo Memb	ership		
	Land Depa	urtment:		Date: Date:	
		e Attorney General:		Date:	

	Land Withdrawal or Relinquishment for	or Commercial Purposes		Sufficient	Insufficient
	1. Division:		ite:		
	2. Office of the Attorney General:		ate:		
	Land Withdrawals for Non-Commercia	al Purposes, General Land Lea	ses and Resource L	.eases	
	1. NLD		ate:		
	2. F&W		ate:		
	3. HPD		ate:		
	4. Minerals		ate:		
	5. NNEPA		ate:		
	6. DNR		ate:		
	7. DOJ		ate:		
	Rights of Way				
	1. NLD	Da	ate:		
	2. F&W		ate:		
	3. HPD		ate:		
	4. Minerals		ate:		
	5. NNEPA		ate:		
	6. Office of the Attorney General:		ate:		
	7. OPVP		ate:		
	Oil and Gas Prospecting Permits, Dril				
	1. Minerals	Da	ate:		
	2. OPVP		ate:		
	3. NLD		ate:		
	Assignment of Mineral Lease				
	1. Minerals	Da	ate:		
	2. DNR		ate:		
	3. DOJ		ate:		
T	ROW (where there has been no deleg			to grant th	e Nation's
v	consent to a ROW)	AND A		**	
	1. NLD	Date Da	ate: 04F-1614	\mathbf{k}	
	2. F&W See LW of 3/20/13	A De De	ate: 02/07/14		
	3. HPD	Wella Da	ate: 2-14-14		
	4. Minerals	heheronich Da	ate: 11/19/13		
	5. NNEPA	Minister Da	ate: 0.3/25/14		X2
	6. DNR	ROAR TMAR DE	ate: 4/4/14	X	THERE
	7. DOJ (1C)	linha Da	ate: 4/1/1/5	D.	Ē
	8. OPVP	jill Da	ate: 3-19-2019		
	OTHER:	" ()			
ن 	1.	Da	ate:		
	2.		ate:		
	3.		ate:		\square
	4.		ate:		
	5.		ate:		



THE NAVAJO NATION Navajo Land Department

P.O. Box # 2249 · Window Rock, Arizona 86515 · (928) 871-6401 · FAX: (928) 871-7039

November 20, 2013

MEMORANDUM:

TO: W. Mike Halona, Department Manager II § 164 Reviewers

FROM: Howard Phillip Draper, Program/Project Specialist Navajo Land Dept Project Review Section

RE: Doc. No. 001013

Our office hereby submits for (continual) review the above mentioned 164 Review and Signature Process [formerly Signature Approval Sheet (SAS)] package for Section 164 Review. Our office is in the process of verifying or conducting the field clearance and obtain the consents of the affected land users (i.e. grazing permittees) for the new portions as Exhibit "D". Once the field clearance is completed, our office will attached the field clearance report.

The decision for surname signature approval by Mr. W. Mike Halona, Department Manager II (or his designate) is in the realm of Mr. Halona. Normally, our office would conduct the field clearance first, but the applicant-Mid-America Pipeline Company (MAPL) requests immediate review. If you have any further questions please contact our office at X-6447, 6401 or 6695. Thank you.

Hpd/ATTACHMENTS

Cc: project (computer) file

OFFICE OF THE PRESIDENT/VICE PRESIDENT REQUEST FOR SERVICES

DATE SUBMITTED: November 19, 2013		_	Executive Review Doc. !	No. 1013
ADMINISTRATIVE:	XXX	СОМ	MITTEE(S):	
DEPARTMENT:	Minerals		UESTING PARTY:	Ram S. Das
DIVISION: N	atural Resources	_ PHO	NE NUMBER:	Ext. 6587
RECOMMENDATIONS	: (AUTHORIZED	PERSONNEL	ONLÝ)	
1. Called D	r document picku	Date:	Time:	a.m./p.m.
2. Called	r document picku	Date:	Time:	
PICKED UP BY:	**PLEASE PRINT**PLE	ASE PRINT	Date/1'ime:	

THE NAVAJO NATION

JONATHAN NEZ | PRESIDENT MYRON LIZER | VICE PRESIDENT

May 3, 2021



Cody Trevino Land Manager representing Mid-America Pipeline Company, LLC PO Box 4324 Houston, Texas 77210-4324

RE: Mid-America Pipeline Company, LLC - Proposed Amendment - RDCN-83-15

Dear Mr. Trevino:

The Navajo Nation Heritage & Historic Preservation Department (NNHHPD) has reviewed your letter requesting cultural resources approval to obtain a right-of-way (ROW) for existing natural gas pipelines and related facilities by the Mid-America Pipeline (MAPL) Company.

MAPL will use existing facilities, and there will be no new surface disturbance associated with the project; NNHHPD determines that no historic properties will be affected. However, if there are plans to perform new construction, maintenance, or emergency repairs, MAPL will initiate Section 106 consultation with the NNHHPD under Federal and Navajo Nation cultural resource laws.

If you have any questions or need more clarification, please do not hesitate to call Tamara Billie at 928/871-7880 or by email at <u>tbillie@navajo-nsn.gov</u>.

Sincerely,

Richard M. Begay, Department Manager/THPO The Navajo Nation Heritage & Historic Preservation Department

xc: File/HPD- 21-562

Concurrence Bureau of Indian Affairs Navajo Regional Office

5/6/2020

NNDFW Review No. 21enpr101

BIOLOGICAL RESOURCES COMPLIANCE FORM NAVAJO NATION DEPARTMENT OF FISH AND WILDLIFE P.O. BOX 1480, WINDOW ROCK, ARIZONA 86515-1480



It is the Department's opinion the project described below, with applicable conditions, is in compliance with Tribal and Federal laws protecting biological resources including the Navajo Endangered Species and Environmental Policy Codes, U.S. Endangered Species, Migratory Bird Treaty, Eagle Protection and National Environmental Policy Acts. This form does not preclude or replace consultation with the U.S. Fish and Wildlife Service if a Federally-listed species is affected.

PROJECT NAME & NO.: Mid-America Pipeline Company, LLC - 701 Amendment

DESCRIPTION: Amendment for the Agreement between The Navajo Nation and Mid-America Pipeline

Company, LLC (MAPL) for the Extension of Existing Rights-of-Way for Natural Gas Liquids Pipelines and Related

Facilities, including Cathodic Protection Sites and access roads; and to acquire additional Rights-of-Way to

construct, operate, and maintain additional loop pipelines.

LOCATION:

Section 21 and 28, T18N, R3W, Sandoval County, New Mexico

Section 7 and 8, T18N, R3W, Sandoval County, New Mexico

Section 26, T19N, R4W, Sandoval County, New Mexico

Section 6, T19N, R4W, Sandoval County, New Mexico

Section 4, T20N, R5W, McKinley County, New Mexico

Section 24, T21N, R6W, Sandoval County, New Mexico

Section 32, T22N, R6W, Sandoval County, New Mexico

Section 24, T22N, R7W, Sandoval County, New Mexico

Section 13, T22N, R7W, Sandoval County, New Mexico

Section 35, T23N, R7W, Sandoval County, New Mexico

Section 14, T23N, R7W, Rio Arriba County, New Mexico

Section 6, T23N, R7W, Rio Arriba County, New Mexico

Section 35, T24N, R8W, San Juan County, New Mexico

Section 5, T23N, R8W, San Juan County, New Mexico

Sections 19,20,21,22, and 23, T26N, R11W, San Juan County, New Mexico

Sections 21, 22, and 23, T26N, R12W, San Juan County, New Mexico

Sections 23, 26, T27N, R11W, San Juan County, New Mexico

Section 2, T27N, R11W, San Juan County, New Mexico

REPRESENTATIVE: Cody Trevino, Land Manager, Mid-America Pipeline Company, LLC

ACTION AGENCY: Mid-America Pipeline Company, LLC B.R. REPORT TITLE / DATE / PREPARER: Request for review & compliance/3 Feb 2021/GLDD SIGNIFICANT BIOLOGICAL RESOURCES FOUND: Area 2 and Area 3.

POTENTIAL IMPACTS

NESL SPECIES POTENTIALLY IMPACTED: NA FEDERALLY-LISTED SPECIES AFFECTED: NA OTHER SIGNIFICANT IMPACTS TO BIOLOGICAL RESOURCES: NA

AVOIDANCE / MITIGATION MEASURES: NA

CONDITIONS OF COMPLIANCE*: Issuance of this BRCF is retroactive for improvements already completed along existing Rights-of-Way (ROW) and additional ROW that have been constructed, in operation and maintained during the period of this amendment. However, if new construction, ground disturbance, maintenance or emergency repairs is needed to existing ROW consultation with NDFW will be required.

FORM PREPARED BY / DATE: Leanna Begay/15 Jul 2021

COPIES TO: (add categories as necessary)

	_		
2 NTC § 164 Recommendation:	Signature	0 1	Date
□Approval ⊠Conditional Approval (with mem	o)	Danie Mikesie	7/15/2021
Disapproval (with memo)		om, Director, Navajo Nati	ion Department of Fish and Wildlife
Categorical Exclusion (with requ	est letter)		
None (with memo)			

*I understand and accept the conditions of compliance, and acknowledge that lack of signature may be grounds for

the Department not recommending the above described project for approval to the Tribal Decision-maker.



THE NAVAJO NATION

JONATHAN NEZ | PRESIDENT

MYRON LIZER | VICE PRESIDENT

Cody Trevino Land Manager Representing Mid-America Pipeline Company, LLC Enterprise Products P.O. Box 4324 Houston, TX 77210-4324

July 15, 2021

Navajo Nation Natural Heritage Program P.O. Box 1480 Window Rock, AZ 86515

Dear Mr. Trevino:

The Navajo Nation Department of Fish and Wildlife (NNDFW) has reviewed the Amendment for the Agreement between The Navajo Nation and Mid-America Pipeline (MAPL) Company. The purpose of this letter is to inform you that we are granting MAPL a Conditional Approval on a retroactive basis. The Amendment to the Agreement is for the extension of existing right-of-way for natural gas liquids pipelines and related facilities, including cathodic protection sites and access roads. In addition, to acquire additional right-of-way to construct, operate, and maintain additional loop pipelines, approved by Resources and Development Committee (RDCN-83-15), November 3, 2015.

Based upon the initial correspondence and no prior Biological Resource Clearance Form (BRCF), biological evaluation and/or environmental assessment in the Electronic 164 Review. This request is a retroactive biological clearance for activities already completed for the natural gas liquids pipelines. Maps provided indicated parcels where on Navajo Nation land the pipelines are located. A Data Request was completed to determine Areas of sensitivity: Area 3, Low Sensitivity and Area 2, Moderate Sensitivity were both identified.

No biological surveys were requested as a result of work already completed prior to this request for Electronic 164 Review. However, if new construction, ground disturbance, maintenance, or emergency repairs are needed, MAPL will initiate consultation with the NDFW under Federal and Navajo Nation biological resource laws.

If you have any questions or require additional information, please contact me at <u>lbegay@nndfw.org</u>.

Sincerely,

Peu Boo

Leanna Begay, Wildlife Manager Navajo Natural Heritage Program Navajo Department of Fish and Wildlife

CONCURRENCE:

Mikesie 7/16/2021

Gloria Tom, Department Manager III Navajo Department of Fish and Wildlife

THE NAVAJO NATION

JONATHAN NEZ | PRESIDENT MYRON LIZER | VICE PRESIDENT

MEMORANDUM

:

то	:	David Mikesic, Zoologist Department of Fish and Wildlife DIVISION OF NATURAL RESOURCES
FROM	:	Bloring M. Tom Gloria M. Tom, Department Manager III Department of Fish and Wildlife DIVISION OF NATURAL RESOURCES
DATE	:	July 12, 2021

DELEGATION OF AUTHORITY

I will be on leave on Monday July 12, 2021, and on travel from Tuesday to Friday, July 13-16, 2021. Therefore, I am delegating you to act in the capacity of the Department Manager III, Department of Fish and Wildlife, effective Monday, July 12, 2021 at 8:00 a.m. to Friday, July 16, 2021 at 5:00 p.m.

Your authority will cover the review and signing off on all routine documents pertaining to the Department of Fish and Wildlife, except for issues that you feel should have the attention of the Director.

ACKNOWLEDGEMENT:

Wikesie

SUBJECT

David Mikesic, Zoologist Department of Fish and Wildlife **DIVISION OF NATURAL RESOURCE**

EXECUTIVE OFFICIAL REVIEW Title of Document: Pipeline #701 Agreement ROW Mid-America Contact Name: PRINCE, STEVEN L Program/Division: DIVISION OF NATURAL RESOURCES	Doci	ument No.	015688		Date Issued:	01/05/2021
Program/Division: DIVISION OF NATURAL RESOURCES Email: s_prince@frontier.com Phone Number: (928) 871-7285 Business Site Lease Sufficient Insufficient Insufficient 1. Division: Date: Date: Date: (only if Procurement Clearance is not issued within 30 days of the initiation of the E.O. review) 3. Office of the Attorney General: Date: Date: Business and Industrial Development Financing, Veteran Loans, (i.e. Loan, Loan Guarantee and Investment) or Delegation of Approving and/or Management Authority of Leasing transactions 1. Division: Date: Date: </th <th></th> <th></th> <th></th> <th>EXECUTIVE OFFICIAL</th> <th></th> <th></th>				EXECUTIVE OFFICIAL		
Program/Division: DIVISION OF NATURAL RESOURCES Email: s. prince@frontier.com Phone Number: (928) 871-7285 Business Site Lease Sufficient Insufficient Insufficient 1. Division: Date: Date: Date: (onty if Procurrement Clearance is not issued within 30 days of the initiation of the E.O. review) 1 1 3. Office of the Attorney General: Date: Date: 1 Business and Industrial Development Financing, Veteran Loans, (i.e. Loan, Loan Guarantee and Investment) or Delegation of Approving and/or Management Authority of Leasing transactions 1 1. Division: Date: Date: 1 2. Office of the Attorney General: Date: 1 1 3. Office of the Attorney General: Date: 1 1 4. Office of the Attorney General: Date: 1 1 5. Office of the Attorney General: Date: 1 1 1 6. Office of the Attorney General: Date: 1 1 1 1 7. Office of the Attorney General: Date: 1 1 1 1 1 1 1 1 1 1 1	Title	of Document:	Pipeline #701 Agree	ement ROW Mid-America	Contact Name: Pl	
Email: s_prince@frontier.com Phone Number: (928) 871-7285 Business Site Lease Sufficient Insufficient 1. Division: Date: Date: 2. Office of the Controller: Date: Date: Date: (only if Procurement Clearance is not issued within 30 days of the initiation of the E.O. review) Division: Date: Division: 3. Office of the Attorney General: Date: Date: Date: Date: 1. Division: Date: Date: Date: Date: Date: 2. Office of the Attorney General: Date: Date	Proc	aram/Division:				
Business Site Lease Sufficient Insufficient 1. Division: Date: Date: 2. Office of the Controller: Date: Date: (only if Procurement Clearance is not issued within 30 days of the initiation of the E.O. review) Date: Date: 3. Office of the Attorney General: Date: Date: Date: Business and Industrial Development Financing, Veteran Loans, (i.e. Loan, Loan Guarantee and Investment) or Delegation of Approving and/or Management Authority cleasing transactions 1. Division: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: Date: 2. Office of the Attorney General: Date:	-				Phone Number	(928) 871-7285
1. Division: Date:		····				
(only if Procurement Clearance is not issued within 30 days of the initiation of the E.O. review) Image: Image		1. Division:				
Investment) or Delegation of Approving and/or Management Authority of Leasing transactions 1. Division: Date: Date: 2. Office of the Attorney General: Date: Date: Fund Management Plan, Expenditure Plans, Carry Over Requests, Budget Modifications 1. Office of Management and Budget: Date: Date: 2. Office of the Controller: Date: Date: 3. Office of the Attorney General: Date: Date: Navajo Housing Authority Request for Release of Funds I. NNEPA: Date: Date: 2. Office of the Attorney General: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: 2. Office of the Controller: Date: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: Date: Date: 4. Office of the Attorney General: Date: Date: <td></td> <td>(only if Procure</td> <td>ement Clearance is no</td> <td>-</td> <td>e initiation of the E.O. r</td> <td>review)</td>		(only if Procure	ement Clearance is no	-	e initiation of the E.O. r	review)
2. Office of the Attomey General: Date:						
Fund Management Plan, Expenditure Plans, Carry Over Requests, Budget Modifications 1. Office of Management and Budget:						
1. Office of Management and Budget: Date:			-			
2. Office of the Controller: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: Navajo Housing Authority Request for Release of Funds 1. NNEPA: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: Date: Date: 1. Office of the Controller: Oate: Date:		-	-		-	
3. Office of the Attorney General: Date:					Date:	
Navajo Housing Authority Request for Release of Funds 1. NNEPA: Date: 2. Office of the Attorney General: Date: Date: Date: Coffice of the Attorney General: Date: Date: Date: Coffice of the Controller: Date: (recommendation only) Date: 2. Office of the Attorney General: Date: Grant Applications Date: 1. Office of Management and Budget: Date: 2. Office of the Controller: Date: 3. Office of the Attorney General: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: 3. Office of the Attorney General: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: 1. Division: Date: 2. Office of the Attorney General: Date: 2. Office of the Attorney Genera					Date:	
1. NNEPA: Date: Date: Date: 2. Office of the Attorney General: Date: Date: Date: Date: Date: Date: Date: Date: Lease Purchase Agreements Date: Date: Date: Date: Date: 1. Office of the Controller: Date:			-		Date	
2. Office of the Attorney General: Date:		•	ing Authonity Reques			
Lease Purchase Agreements 1. Office of the Controller: (recommendation only) 2. Office of the Attorney General: Date: Grant Applications 1. Office of Management and Budget: 2. Office of the Controller: 3. Office of the Attorney General: Date:			e Attornev General:			
1. Office of the Controller: Date: Image: Imag				<u> </u>		
(recommendation only) 2. Office of the Attorney General: Date: Grant Applications 1. Office of Management and Budget: 2. Office of the Controller: 3. Office of the Attorney General: Date: ate: Bate: Committee, Local Governance Act, Delegation of an Approving Authority from a Standing Committee, Local Ordinances (Local Government Units), or Plans of Operation/Division Policies Requiring Committee Approval 1. Division: 2. Office of the Attorney General: Date: Committee Approval 1. Division: 2. Office of the Attorney General: Date: Date: Committee Approval 1. Division: 2. Office of the Attorney General: Date: Date: Image: Image: <			-			
Grant Applications 1. Office of Management and Budget:		(recommer	ndation only)		Date:	
1. Office of Management and Budget: Date:		2. Office of th	e Attorney General:		Date:	
 Office of the Controller: Office of the Attorney General: Date: Date:		Grant Applica	ations			
 Five Management Plan of the Local Governance Act, Delegation of an Approving Authority from a Standing Committee, Local Ordinances (Local Government Units), or Plans of Operation/Division Policies Requiring Committee Approval 1. Division: 2. Office of the Attorney General: Date: Date: Date: Date: Date: 		1. Office of M	anagement and Budge	et:	Date:	
 Five Management Plan of the Local Governance Act, Delegation of an Approving Authority from a Standing Committee, Local Ordinances (Local Government Units), or Plans of Operation/Division Policies Requiring Committee Approval 1. Division: 2. Office of the Attorney General: Date: Date: Date: Date: Date: 					Date:	
Committee, Local Ordinances (Local Government Units), or Plans of Operation/Division Policies Requiring Committee Approval 1. Division: 2. Office of the Attorney General: Date: D		3. Office of th	e Attorney General:		Date:	
2. Office of the Attorney General: 2. Office of the Attorney General: Date: 1. Land Department: Date: Date: Date: Date: Date: Date: Date: Date: Date:		Committee, L	ocal Ordinances (Lo			
2. Office of the Attorney General: 2. Office of the Attorney General: Date: 1. Land Department: Date: Date: Date: Date: Date: Date: Date: Date: Date:		1. Division:			Date [,]	
Relinquishment of Navajo Membership 1. Land Department: Date:			ne Attorney General:		Date:	
1. Land Department: Date:		Relinquishme	ent of Navajo Membe			
2. Elections:			-		Date [.]	
3. Office of the Attorney General:					Date:	
		3. Office of th	e Attorney General:		Date:	

	Land Withdrawal or Relinquishment f	or Commercial Purposes		Sufficient	Insufficient
	1. Division:		Date:		
	2. Office of the Attorney General:	<i>s</i>	Date:		
	Land Withdrawals for Non-Commercia	al Purposes, General Land	Leases and Resource L	eases	
	1. NLD		Date:		
	2. F&W		Date:		
	3. HPD		Date:		
	4. Minerals		Date:		П
	5. NNEPA		Date:		Π
	6. DNR		Date:		
	7. DOJ		Date:		
	Rights of Way				
	1. NLD		Date:		
	2. F&W	· · · · · · · · · · · · · · · · · · ·	Date:		
	3. HPD		Date:		
	4. Minerals		Date:		Ē
	5. NNEPA		Date:		
	6. Office of the Attorney General:		Date:		П
	7. OPVP		Date:		
	Oil and Gas Prospecting Permits, Dril	ling and Exploration Permit	ts, Mining Permit, Mining	g Lease	Transmission of
	1. Minerals		Date:		
	2. OPVP		Dutri		Π
	3. NLD		Date:		
	Assignment of Mineral Lease				_
	1. Minerals		Date:		
	2. DNR		Date:		
	3. DOJ		Date:		
\checkmark	ROW (where there has been no delega consent to a ROW)	ation of authority to the Nav	vajo Land Department to	grant the	e Nation's
	1. NLD		Date:		
	2. F&W		Date:		
	3. HPD		Date:		
	4. Minerals	uhumuan	Date: 01/05/2021		
	5. NNEPA	narhy	Date: 8-11-2021		
	6. DNR		Date:		-1-
	7. DOJ -(c)	Paulit	Date: 9/2/2(A	
	8. OPVP	<u>v x · · · · · · · · · · · · · · · · · ·</u>	Date:		
	OTHER:				
	1.		Date:		
	2.		Date:		
	3.		Date:		
	4.		Date:		
	5.		Date:		

Pursuant to 2 N.N.C. § 164 and Executive Order Number 07-2013

anthetetetetetetetetetetetetetetetetetete	NAVAJO NATION DEP.	ARTMENT OF	JUSTICE
RESUBMITTAL	DOCUMENT REVIEW REQUEST FORM	RECEIV SEP - 12 DEPARTMENT	AATION A UNIT: NAM
FOR INDOJ USE	a standard a standard and a standard and the standard and a standard and a	COMPLETE 9 5 1	
DATE OF REQUEST:	8/12/2021	DIVISION:	NATURAL RESOURCES
CONTACT NAME:	Michelle Hoskie or Stevie Hudson	DEPARTMENT:	GENERAL LAND DEVELOPMENT DEPARTMENT
PHONE NUMBER:	x 6447 or x 6423	E-MAIL:	michellehoskie@navajo-nsn.gov
TITLE OF DOCUMENT	C: EOR# 15688 Pipeline #701 Agreen		
	and the second secon	Y TO COMPLETE	
DATE/TIME IN UNIT:	9.2.2/ REVIEWIN 830	NG ATTORNEY/AD	VOCATE: Juin Chel 9.14.21
DATE TIME OUT OF U	NIT: 9.3.21 12m	-	*
	DOJ ATTORNEY / AD	VOCATE COMMI	ENTS
Document.	is legally suffici	ent.	
REVIEWED BY: (Print	Date / Time	SURNAMED BY: VBluk	(Print) Date/Time hart 9/2/21 3:52 pm
DOJ Secretary Called:	Stevie H. for Documer	nt Pick Up on 9.3	·21 at NAM By: By
PICKED UP BY: (Print) NNDOJ/DRRF-July 2013)		DATE / TIME:



			Tier 1	Document	t Voting	g Results
User Name (Facility)	Job Title	Department	Vote Cast C	omments	Replies	Vote Date Signiture
Najamh	Branch Director (Reviewer)	Department of Water Resources	Approved	no comments	No Reply	04-Feb-2021
		Fish and Wildlife	Approved 1.	7/16/21: This is Leanna Begay voting on behalf of Taylor Greene and Pam Kyselka. See attachment for BRCF and CA letter. LB This is Taylor Greene voting on behalf of Pam Kyselka. I am rejecting this project due to the lack of documentation when it comes to Biological Clearance. There is no Data Request attached that indicates NESL Species list or a approved BRCF. Until this documentation is provided for or further information is known this is not approved.	1	16-Jul-2021
Gilchrist	Senior Mining Engineer (Reviewer)	Minerals Department	Approved 1	This vote is contingent upon the uploaded Terms and Conditions, dated 05.14.2021, permanently being included in the application approval package rkg	1. No Reply	14-May-2021

TamaraSeniorNavajo NationApproved 1.SeeBillie NNHP ArcheologistHeritage and
(NLTDS and(Reviewer)Historicattact
for cGLDD)Preservationreso Preservation Department

attachment for cultural resources approval.

1. No Reply 11-May-2021

famment die

			Tier 2	Documer	t Votin	g Results	5
User Name (Facility)		Department	Vote	Comments	and the second	and the state of the second	
Leanna Begay (NLTDS and GLDD)	Navajo Nation IZoologist (Approver)	Navajo Nation Fish and Wildlife	Approved	no comments	No Reply	16-Jul-2021	
Richard Begay NNHP (NLTDS and GLDD)	Manager Ill (Approver)	Navajo Nation Heritage and Historic Preservation Department	Approved	no comments	No Reply	09-Aug-2021	Rill M Bugg
Robert Allar DNR (NLTDS and GLDD)	(Approver)	Division of Natural Resources	Approved	no comments	No Reply	20-Jul-2021	Robert O. allan
Steven Prince MIN (NLTDS and GLDD)	Unknown	Unknown	Approved	no comments	No Reply	20-Jul-2021	Atwen L Prince
	NLD Department Manager III		Approved	no comments	No Reply	20-Jul-2021	Jahn

THE NAVAJO NATION

JONATHAN NEZ | PRESIDENT MYRON LIZER | VICE PRESIDENT



January 5, 2021

MEMORANDUM

TO: 164 Reviewers

FROM: Alwnn Chromich Rowena Cheromiah, Delegated Director Minerals Department

SUBJECT: PIPELINE #701 AGREEMENT, AMENDMENT NO. 1

The attached Pipeline Contract amendment is submitted for signature of the President.

The amendment to the contract (RDCN-83-15) is proposed and intended to allow the flow of hydrocarbon fluids and gases in addition to natural gas liquids through the pipeline and to allow reversal of flow direction within the pipeline.

If you have any questions, please feel free to contact me or Mr. Steven L. Prince, Principal Petroleum Engineer, at Extension 6587.

SLP:RC/kjg ATTACHMENTS

RESOURCES AND DEVELOPMENT COMMITTEE 24th Navajo Nation Council

THIRD YEAR 2021

ROLL CALL VOTE TALLY SHEET

LEGISLATION #0207-21: AN ACTION RELATING TO RESOURCES AND DEVELOPMENT; APPROVING AMENDMENT NO. ONE (1) BETWEEN THE NAVAJO NATION AND MID-AMERICA PIPELINE COMPANY, LLC FOR THE #701 PIPELINE. Sponsor: Honorable Wilson C. Stewart, Jr. Co-Sponsor: Honorable Seth Damon

Date:November 22, 2021 – Special Meeting (Teleconference)Location:Resources and Development Committee called in via teleconference from
their location within the boundary of the Navajo Nation,

Main Motion:

M: Mark A. Freeland S: Kee Allen Begay, Jr. V: 5-0-1 (CNV) In Favor: Thomas Walker, Jr.; Kee Allen Begay, Jr.; Mark A. Freeland, Herman M. Daniels; Wilson C. Stewart, Jr. Opposition: None Excuse: None Not Voting: Rickie Nez, *Chairperson*

Amendment #1:

M: Kee Allen Begay, Jr. S: Wilson C. Stewart, Jr. V: 5-0-1 (CNV) In Favor: Thomas Walker, Jr.; Kee Allen Begay, Jr.; Mark A. Freeland, Herman M. Daniels; Wilson C. Stewart, Jr. Opposition: None Excuse: None Not Voting: Rickie Nez, *Chairperson*

Honorable Rickie Nez, *Chairperson* Resources and Development Committee

Rodney L. Tahe Rodney L. Tahe, Legislative Advisor Office of Legislative Services